

TREATMENTS

Spotted 200 gallons mud acid on perforations at 7064' and squeezed into formation. Spotted 200 gallons mud acid and squeezed into formation. Spotted 200 gallons mud acid and squeezed into formation. Treated formation thru perforations at 7064' with 1000 gallons 15% acid. Spotted 200 gallons mud acid on perforations at 7023-7064' and squeezed into formation. Treated formation with 5000 gallons 15% acid. Spotted 200 gallons mud acid and squeezed into formation. Treated formation with 5000 gallons 15% acid. Spotted 200 gallons mud acid and squeezed into formation. Treated formation with 2000 gallons 15% acid. ~~Fraced with 5000 gallons refined oil with 1# SPG & Spotted 500 gallons mud acid on perforations from 6281-6052' and squeezed into formation.~~ Treated formation with 25,000 gallons refined oil with 1# SPG in 5 stages of 5,000 gallons each. Pumped 7 ball sealers in 10 bbls oil and pumped 200 gallons mud acid between stage. Treated formation with 10,000 gallons refined oil with 1# SPG.

DRILL STEM TEST

No. 1 Drill Stem Test - 4-3/4 hour from 5110-5220'. Recovered 166 bbls oil. Gas to surface 5 minutes. 24 hour rate 320,900 CF. Mud to surface 35 minutes, oil to surface 40 minutes. 1st hour flowed 33 bbls oil. 24 hour rate flowed 768 bbls oil and no water. HP 2400#. 50 minute BHP 1730#.

No. 2 Drill Stem Test - 2 hour from 6870-6970'. Gas to surface 7 minutes. No fluid to surface. Recovered 600' oil and gas cut drilling mud, cut 30% oil. HP 3630#. FP 175-245#. 30 minute BHP 1720#.

