NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin! A ppy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of Notice	, vaccang D	DIOW	
Notice of Intent to Change Plans		Notice of Intention to Temporarily Abandon We	LL	Notice of Intention to Drill Deeper	
Notice of Intent ro Plug Well	NOT	Notice of Intention to Plug Back	×	Notice of Intention to Set Liner	
Notice of Intent to Squeeze	TON	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intent o Gun Perforati	ION X	Notice of Intention (Other)		Notice of Intention (Other)	
DIL CONSERVA ANTA FE, NEW	TION COMMISSION MEXICO	Hobbs, New Mes	cieo	November 27,	1957
Gentlemen:		(Fince)		(Date)	
Following is a	Notice of Intention to d	lo certain work as described belo	w at the		
Gulf Dil Co	eporation	T. R. Andrews		*** ** **	_
	4 of Sec. 32	T22-8. R 39	NMDM	Undesignated	(Unit)
I.a.	a Co				
TO 12	proposed to plu	g back, perforate an	d complete	in Mcknight as follow	FØ 1
1. 2. 3. 4.	Pull tuking. Perforate inter Run 2-3/8* tubi straddle perfor If warranted as packer and brid Set Hodel *DA* kmm 2-3/8* tubi	rval 5164-5216' with mg with retrievable ated interval. Swab idise with 2000 galle ge plug. Set Model packer on wire line mg with GOT circulation e circulating valve	h, 1/2" jet bridge plug and test. ons 15% NE 'D" packer at 5130'.	t heles per foot. g and full bore packer	•
2. 3. 4. 5. proved	Pull tuking. Perforate inter Run 2-3/8" tubi straddle perfor If warranted as packer and brid Set Model "DA" kmm 2-3/8" tubi and test. Close	rval 5164-5216' with mg with retrievable sted interval. Swab idise with 2000 gallings plug. Set Model packer on wire line mg with GOT circulating walve mebry il. By	4, 1/2" jet bridge pluy and test. ons 15% NE "D" packer at 5130'. ing walve i and leave 1	tholes per foot. y and full bore packer acid. Pull tubing, on wire line at 6000: in open position. Swa Tubb. Gas some closed in Company or Operator Company or Operator Company or Operator Company or Operator	b n
proved	Pull tuking. Perforate inter Run 2-3/8" tubi straddle perfor If warranted as packer and brid Set Model "DA" kun 2-3/8" tubi and test. Clos and produce Bli	rval 5164-5216' with any with retrievable ated interval. Swab idise with 2000 galling packer on wire line any with GOT circulating walve anothery wil. By	J/2" jet bridge pluy and test. one 15% NE "D" packer at 5130'. ing valve i and leave 1	il Corporation Company or Operator Company or Operator	b n
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Box 2167, Hobbs, New Mexico

Address.....