

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

1957 NOV 12 AM 7:18

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <u>fracture treat</u>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 8, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation T. R. Andrews Well No. 3 in J
(Company or Operator)
NW 1/4 SE 12 1/4 of Sec. 22-S, T. 22-S, R. 38-E, NMPM, Tubb (Unit)
(40-acre Subdivision) Lea County. Pool

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to plug back, perforate, acid and fracture treat as follows:

1. Pull 2-7/8" tubing, bridge plug and packer.
2. Set bridge plug on electric line at 6500', dump 2 sacks cement on plug.
3. Perforate 5-1/2" casing from 6052, 6110', 6172', 6195', 6236', 6256' and 6281' with 6, 1/2" at each interval.
4. Run 2-7/8" tubing open ended with full bore packer set at approximately 6000'. Treat each perforated interval with 150 gallons mud acid, 5000 gallons refined oil with 1/4 SPG followed by 7 rubber balls.
5. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing. Swab and test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation
Company or Operator
By.....
Position..... Ass't Area Supt. of Prod.
Send Communications regarding well to:
Name..... Gulf Oil Corporation
Address..... Box 2167, Hobbs, New Mexico