

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

October 25, 1957
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation
(Company or Operator)

T. R. Andrews

Well No. 3, in NW 1/4 SE 1/4,

(Lease)

Unit Letter
J

Sec. 32

T. 22-S

R. 38-W

NMPM, Drinkard

Pool

Lea

County. Date Spudded. 8-5-57

Date Drilling Completed 9-13-57

Please indicate location:

Elevation 3409'

Total Depth 7100' PBD 7094'

Top Oil Pay 6983'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6983-7064'

Open Hole

Depth

Casing Shoe 7099'

Depth

Tubing 6951'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 49 bbls. oil, 24 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gals. 15% NE acid 10,000 gals. ref. Oil with 1/4 SPG

Casing Tubing Date first new oil run to tanks 10-18-57

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	254'	375
8-5/8"	3089'	1300
5-1/2"	7088'	850

Remarks: It is requested that this well be placed in the Proration Schedule effective October 18, 1957.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

By: [Signature]
(Signature)

Title. Area Supt. of Prod.

Send Communications regarding well to:

Name. Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

Address.

Title