Form.C-103 (Revised 3-55

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPA	NY	Gul	f Oil Corporation	- 8	ox 2167.	Ho	bbe.	New	Herio	>		
			(Add	lres	s)							
LEASE_	T. R.	Andrews	WELL NO.	3	UNIT	J	S	32	Т	22-8	R	38-

DATE	WORK	PERFORMED	8-5	thru	8-57	POOL	Drinkard

This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Schafer Drilling Company spudded 17-1/4" hole 11:PM 8-5-57.

Ran 9 joints (254) 13-3/8" OD 48# Gr H-40 SS sasing. Set and camented at 266' with 375 sacks Regular Neat Coment. Plug at 247'. Maximum Pressure 3005. Circulated approximately 30 sacks cament. Job completed 1:15PH 8-6-57.

After waiting over 24 hours, tested 13-3/8" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 247-266". Tested below casing shoe with 400# for 30 minutes. No drop in pressure.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPO	DRTS ON	LY	,
Original Well	Data:					
DF Elev	TD	PBD	Pro	od. Int.	Comp	l Date
Tbng. Dia Tbng Depth C				ng Dia	Oil Stri	ng Depth
Perf Interval ((s)			~~	<u>.</u>	
Open Hole Inte	erval	Pr	oducing Fo	rmation	(s)	
RESULTS OF	WORKOVER	ξ:			BEFORE	AFTER
Date of Test						
Oil Production	n, bbls. per	day				
Gas Productio	n, Mcf per	day				
Water Product	tion, bbls.	per day				
Gas~Oil Ratio	, cu. ft. per	r bbl.				
Gas Well Pote	ntial, Mcf p	oer day				· · · · · · · · · · · · · · · · · · ·
Witnessed by			·			
					(Comp	oany)
OIL CONS	SERVATION	COMMISSI	ON abov	re is true cnowledg	tify that the info e and complete t e. $arguing a grad a grad$	-
Title		and the lot for	Posi	tion	Area Supt. of Tr	od.
Date	···· (- ···· ··· ··· ··· ··· ··· ··· ··		Com	pany (alf Oil Corpore	tion

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