NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

2

MISCELLANEOUS REPORTS ON WELLS

	((Submit to appropria	ite District Off	fice as	per Com	mission R	Rule 110	96)			
Name of Co	- •	Corporation		Addre		2167, Hobi		s. New		to P	ਂ PM
Lease			ell No. Unit	Letter		Township		<u> </u>	Range		_
	. R. Andrews		4	0	32		2-5]		}_E	
Date Work P		Pool				County				/	٦
Sapt 12-	Oct 13, 1960	Blinebr					44				
- Beginn	ing Drilling Operation		REPORT OF:					······································			
			ng Test and Cem	ient Joi	b [Other ((Explain	ı):			
Pluggi	ng count of work done, na	dial Work									
	peris 5688- gals refine	g. Perforated 5734-36' 5746-4 5734-36' 5746-4 is and latched i -5754' with 100 ed oil with 1/4 ted nylon bell i tested. All	7" casing 18' & 5752- into Baker 30 gals 15% 10# Adomite sealers of	thru 54' v Model WE a 4 3# ter f	32" to with 4, 1 D pkr scid. SPG 1 Nret t	g and p 1/2" J at 532: Treated n 4 equal hree st	HPF. 01, th same al stu ages.	perfs ges in AIR I	5324'. with 20 njecting Lo bpm.	Treated ,000	
Witnessed by G. W. Osborn			Production Foremen			Company Gulf Oil Corporation					
		FILL IN BELOV	W FOR REMED ORIGINAL W			PORTS O	NLY				
DF Elev. 31,051 Œ. TD 60001			PBTD 59851		Producing Into			١		npletion Date 3-29-60	
Tubing Diameter Tubing Depth 5363		· · · ·		Oil String Di				Dil String Depth 5999			
Perforated In											1
Open Hole Interval				Producing Formation(s)							
		PESULTS OF	Blinebry RESULTS OF WORKOYER								
Test	Date of Test	Oil Production BPD	Gas Product MCFPD	ion	Water P	Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potential	
Before Workover	5-11-60	7	214			7		30,57			1
After Workover	10-12-60	11	190			3	17,27		3 .		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.							
Man Flore fairfile				Name hixumle							
Ungineer District				Position Area Production Manager							
Date 001 1 9 1950					Company Gulf Oil Corporation						