

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2157, Hobbs, New Mexico				
Lease T. R. Andrews	Well No. 4	Unit Letter 0	Section 32	Township 22-S	Range 38-E	
Date Work Performed 12-21-59 thru 1-21-60	Pool Blinsbry (Oil)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): Dually completed in Blinsbry Oil Pool. Other pay is South Paddock Oil. |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

5985' PBD. Perforated 7" casing 5554-56', 5586-88', 5603-05', 5621-23', 5662-64 & 5673-75' with 4, 1/2" JHFF. Treated perfs 5554-5675' with 500 gals 15% NE acid. AIR 9 bpm. TP 400#. Treated same perfs with 24,000 gals refined oil, 1/40# Adomite & 2-3/8" SPO in 6 equal stages. Injected 8 rubber coated nylon balls after each of first 5 stages. AIR 7 bpm. TP 6500-5700#. Baker Model D packer set at 5320'. Long string 2-3/8" tubing set at 5363' (Blinsbry Oil). Short string 2-3/8" tubing latched into Baker parallel tubing anchor at 5189' (South Paddock).

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

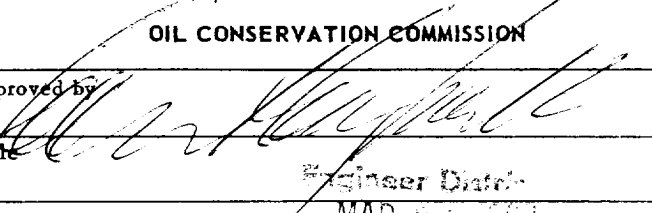
D F Elev. 3405' OL	T D 6000'	P B T D 5985'	Producing Interval 5202-5226'	Completion Date 2-1-60
Tubing Diameter 2-3/8"	Tubing Depth 5189'	Oil String Diameter 7"	Oil String Depth 5999'	
Perforated Interval(s) 5202-12' & 5224-26'				
Open Hole Interval		Producing Formation(s) Paddock		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	Blinsbry Oil 2-27-60	60	612	39	10,200	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Engineer District	Position Area Production Manager
Date MAR 1 1960	Company Gulf Oil Corporation