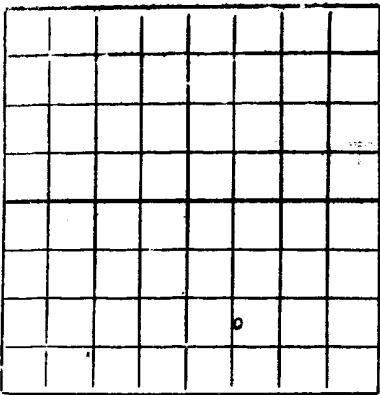




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECORDS OFFICE 000

WELL RECORD 10 PM 3 44

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation (Company or Operator) T. R. Anderson (Lease)

Well No. 4, in SW 1/4 of SE 1/4, of Sec. 32, T. 22-S, R. 38-E, NMPM.

South Paddock Pool, Lea County.

Well is 990 feet from South line and 1920 feet from East line of Section 32-22-38. If State Land the Oil and Gas Lease No. is B-4467-1

Drilling Commenced October 28, 1959. Drilling was Completed November 29, 1959.

Name of Drilling Contractor Jennings Drilling Co.

Address Box 877, Hobbs, N. M.

Elevation above sea level at Top of Tubing Head 3409'. The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 5202 to 5226'. No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	1341'	Guide			Surface Pipe
7"	26 & 23#	New	5986'	"		5202-5226'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1354'	710	Pump & Plug		
8-3/4"	7"	5999'	715	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 7" casing perfs 5202-5226' with 500 gals 15% NE acid. AIR 3.5 bpm. TP 3600-2600#.

Result of Production Stimulation Flowed 84 bbls oil, 5 bbls water 2-3/8" tbg 14/48" at 24 hours.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 1, 1960

OIL WELL: The production during the first 24 hours was 89 barrels of liquid of which 94.4% was oil; % was emulsion; 5.6% water; and % was sediment. A.P.I. Gravity 36.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1319'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2654	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3482	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4058	T. Granite	T. Dakota
T. Glorieta 5220	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.50'		Distance from top Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	42'		Surface sand & Caliche				1/4 - 426' 3 - 3658
	342		Sand & Red Bed				3/4 - 570 3 - 3699
	565		Red Rock				3/4 - 764 3 - 3728
	880		Red Bed & Shells				1-1/4 - 1000 3 - 3750
	1015		Red Rock & Shale				1 - 1185 3 - 3790
	1135		Red Bed & Sand				1 - 1510 3 - 3819
	1273		Red Bed & Shells				1 - 1684 3 - 3910
	1332		Red Bed & Shale				1 - 1744 2-3/4 - 3940
	1352		Red Bed, Shale & Anhy				1-1/8 - 2167 2-3/4 - 3975
	1450		Anhy				1-1/8 - 2318 2-3/4 - 4060
	1500		Salt & Anhy				1-1/2 - 2610 2-1/2 - 4110
	1655		Salt				2 - 2744 2-3/4 - 4187
	2532		Anhy & Salt				2 - 2860 2-1/2 - 4302
	3266		Anhy & Gyp				2 - 2950 1-3/4 - 4423
	3755		Anhy, Gyp & Lime				2 - 3042 1 - 4670
	3929		Anhy & Lime				2-1/8 - 3060 2 - 4849
	4165		Lime				2-3/4 - 3150 2 - 4999
	4397		Sandy Lime				2-3/4 - 3245 1-1/2 - 5089
	6000		Lime				3 - 3276 2-1/8 - 5299
			PB to 5985'				3 - 3330 1-3/4 - 5389
							3 - 3396 1-3/4 - 5479
							3 - 3457 1-1/4 - 5740
							3 - 3508 1 - 6000

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 17, 1960

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. H. Russell

Position or Title Area Production Manager

Attachment - C-105

Gulf Oil Corporation - T. R. Andrews No. 4-0, Sec. 32-22-38

DRILL STEM TEST

No. 1, 5188-5216', Paddock. $3\frac{1}{2}$ " DP, 1" surface ck, $\frac{5}{8}$ " bottom hole ck. Tool opened with good blow air. Gas to surface 93 min, TSTM. Rec 4468' gas & Oil cut DM, cut 10% oil. HP 2800#. IFP 1150#. FFP 1525#. 30 min IBHP 1150#. FBHP 1525#. Temp 140 deg at 5212'.

Attachment - C-101

Oil of Corporation - T. R. Andrews No. 1-0, Sec. 35-25-38

DRILL STEM TEST

No. 1, 3138-2516, Padlock. 3 1/2" DP, 1" surface ck, 2 1/8" bottom hole ck. Tool
opened with good flow air. Gas to surface 23 min, TSM. Rec 1468' gas & oil
out DM, out 108 oil. HE 2800'. TSP 1150'. REP 1525'. 30 min ITHF 1150'.
28HP 1525'. Temp 110 deg at 2512'.