

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12186
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-4467
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: T. R. ANDREWS
4. Well Location Unit Letter A : 560 feet from the NORTH line and 660 feet from the EAST line Section 32 Township 22S Range 38E NMPM County LEA		8. Well No. 5
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR		9. Pool name or Wildcat TUBB OIL & GAS (OIL)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **DOWNHOLE COMMINGLE TUBB/BLINEERY**

☒ OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS BLINEERY OIL & GAS (PERFS 5488'-5850') AND TUBB OIL & GAS (PERFS 5998'-6292') IN THE CAPTIONED WELL. CURRENTLY THE BLINEERY PERFS ARE ISOLATED BEHIND A PKR IN THE WELLBORE. WORK WILL INVOLVE REMOVING THE PKR AND PUTTING THE WELL ON ROD PUMP WITH BOTH THE BLINEERY AND TUBB PERFS OPEN. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DI DHC Order No. 0019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/28/01
Type or print name J. K. RIPLEY Telephone No. (915)687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Lease Name and Well Number

T. R. Andrews # 5
560' FNL & 660' FEL, Unit Letter A
Section 32, T22S, R38E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In T. R. Andrews # 5

(6660) Blinebry Oil & Gas Pool (Oil)
(60240) Tubb Oil & Gas Pool (Oil)

Perforated Intervals

Blinebry (5488-5850') (Wellbore diagrams attached)
Tubb O&G (5998-6292')

Location Plat

Attached

Well Test Report & Production Plots

Attached. No plot available for Tubb -- well recompleted into the zone Jan. 2001.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry Oil & Gas (Oil)	7	4	49	Last test prior to Blinebry abandonment in 10/99. Current production.
Tubb Oil & Gas (Oil)	2	40	12	
Totals	9	44	61	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry Oil & Gas (Oil)	77.78 (78)	9.09	80.33 (80)	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	22.22 (22)	90.91	19.67 (20)	
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.

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Location:

560' FNL & 660' FEL
 Section: 32
 Township: 22S
 Range: 38E
 County: Lea State: NM

Elevations:

GL: 3374'
 KB: 3389'
 DF: 3386'

Current Wellbore Diagram

Well ID Info:

Chevno: FB3130
 API No: 30-025-12186
 L5/L6: U470900
 Spud Date: 7/4/61
 Compl. Date: 10/1/61

Surf. Csg: 9 5/8", 32.3#, H-40

Set: @ 1417' w/ 900 sks

Hole Size: 12 1/4"

Circ: Yes **TOC:** Surface

TOC By: Circulated

Tbg Detail:

EOT @ 5956'
 7" Lok-Set pkr @ 5950'
 On-Off Tool w/ 1.78" "F" profile
 192 jts. 2 7/8" EUE 8R J-55 tbg

CIBP @ 6360'
 (20' cmt on top)

CIBP @ 6650'
 (10' cmt on top)

Top Of Fish @ 6708'

COTD: 6340'
PBTD: 6340'
TD: 7150'

Updated: 2/27/2001

By: A. M. Howell

Perfs:	Status
5176-78'	Paddock - Cmt Sqzd
5182-88'	Paddock - Cmt Sqzd

5488-90'	Blinebry - Behind Pkr
5516-18'	Blinebry - Behind Pkr
5569-71'	Blinebry - Behind Pkr
5596-98'	Blinebry - Behind Pkr
5653-55'	Blinebry - Behind Pkr
5673-75'	Blinebry - Behind Pkr
5720-22'	Blinebry - Behind Pkr
5766-68'	Blinebry - Behind Pkr
5821-23'	Blinebry - Behind Pkr
5848-50'	Blinebry - Behind Pkr

5998-6000'	Tubb - Open
6036-38'	Tubb - Open
6059-61'	Tubb - Open
6082-84'	Tubb - Open
6110-12'	Tubb - Open
6147-49'	Tubb - Open
6170-72'	Tubb - Open
6193-95'	Tubb - Open
6211-13'	Tubb - Open
6232-34'	Tubb - Open
6249-51'	Tubb - Open
6267-69'	Tubb - Open
6290-92'	Tubb - Open

6400-02'	Drinkard-Abo - Below CIBP
6431-33'	Drinkard-Abo - Below CIBP
6454-56'	Drinkard-Abo - Below CIBP
6491-93'	Drinkard-Abo - Below CIBP
6522-24'	Drinkard-Abo - Below CIBP
6576-78'	Drinkard-Abo - Below CIBP
6876-78'	Drinkard-Abo - Below CIBP
6890-92'	Drinkard-Abo - Below CIBP
6943-45'	Drinkard-Abo - Below CIBP
6974-76'	Drinkard-Abo - Below CIBP
7004-06'	Drinkard-Abo - Below CIBP
7044-46'	Drinkard-Abo - Below CIBP
7060-62'	Drinkard-Abo - Below CIBP
7108-10'	Drinkard-Abo - Below CIBP

Prod. Csg: 7", 23#, J-55 (Top 2 jts of production csg string are 7 5/8" 26.4#, J-55)

Set: @ 7149' w/ 2232 sks

Hole Size: 8 3/4"

Circ: No **TOC:** 1395'

TOC By: Temperature Survey

Well: **T. R. Andrews # 5**Field: **Tubb O&G and
Blinebry O&G (DHC)**Reservoir: **Tubb & Blinebry
(DHC)****Location:**

560' FNL & 660' FEL
 Section: 32
 Township: 22S
 Range: 38E
 County: Lea State: NM

Elevations:

GL: 3374'
 KB: 3389'
 DF: 3386'

Proposed
Wellbore Diagram

Well ID Info:

Chevno: FB3130
 API No: 30-025-12186
 L5/L6: U470900 & U460400
 Spud Date: 7/4/61
 Compl. Date: 10/1/61

Surf. Csg: 9 5/8", 32.3#, H-40
Set: @ 1417' w/ 900 sks
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tbg Detail:

BP @ 6300'
 1 jt. 2 3/8" tbg
 2 3/8" x 4" perf sub
 SN @ 6265'
 28 jts. 2 3/8" EUE 8R J-55 tbg
 TAC @ 5400'
 174 jts. 2 3/8" EUE 8R J-55 tbg

CIBP @ 6360'
 (20' cmt on top)

CIBP @ 6650'
 (10' cmt on top)

Top Of Fish @ 6708'

COTD: 6340'
PBTD: 6340'
TD: 7150'

Updated: 2/27/2001

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Perfs:	Status
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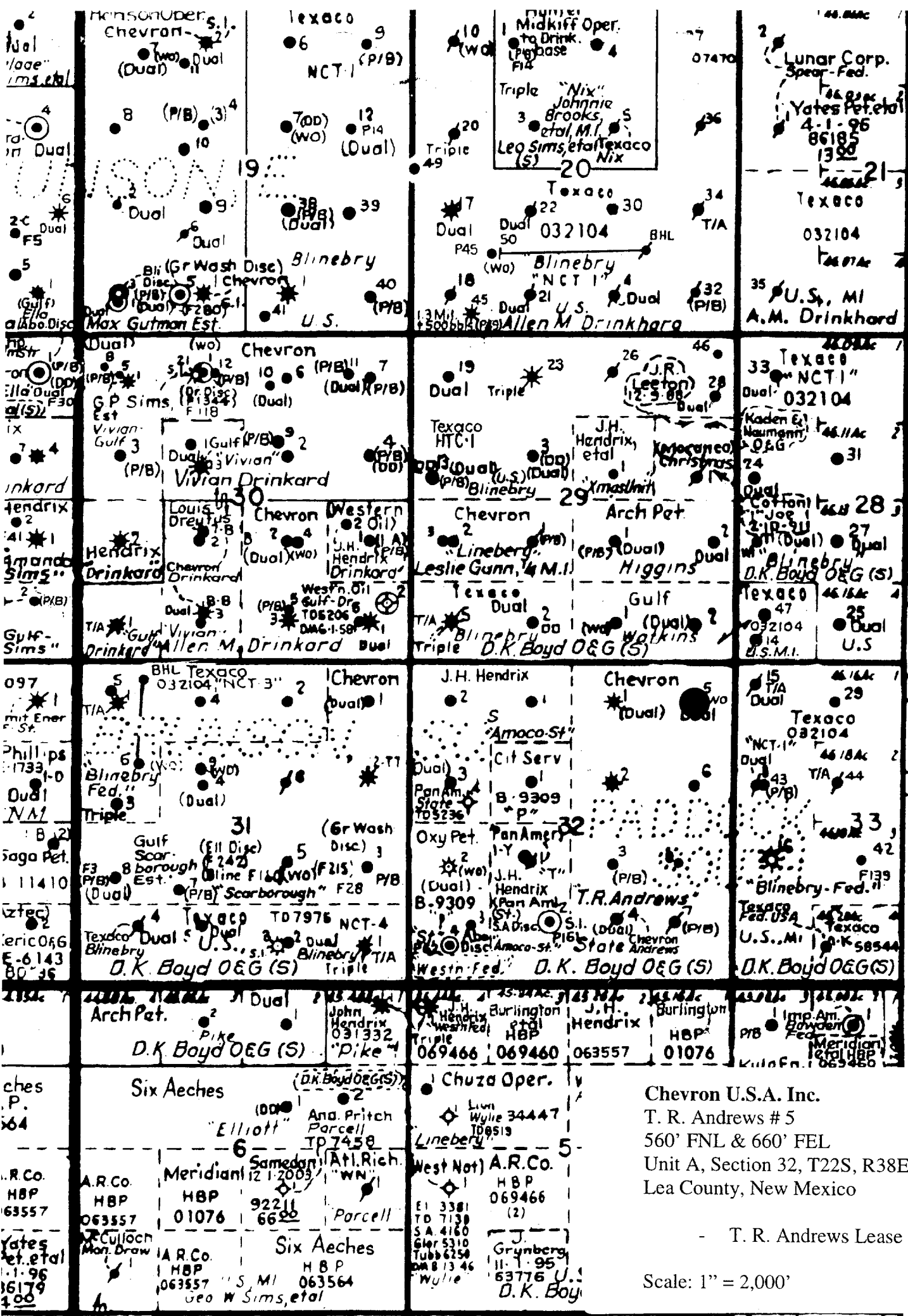
5488-90'	Blinebry - Open
5516-18'	Blinebry - Open
5569-71'	Blinebry - Open
5596-98'	Blinebry - Open
5653-55'	Blinebry - Open
5673-75'	Blinebry - Open
5720-22'	Blinebry - Open
5766-68'	Blinebry - Open
5821-23'	Blinebry - Open
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Prod. Csg: 7", 23#, J-55 (Top 2 jts of production
 csg string are 7 5/8" 26.4#, J-55)

Set: @ 7149' w/ 2232 sks
Hole Size: 8 3/4"
Circ: No **TOC:** 1395'
TOC By: Temperature Survey



Chevron U.S.A. Inc.
T. R. Andrews # 5
560' FNL & 660' FEL
Unit A, Section 32, T22S, R38E
Lea County, New Mexico

- T. R. Andrews Lease

Scale: 1" = 2,000'

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WELL TEST REPORT

Lease: **ANDREWS T R**

Field: **PADDOCK SOUTH**

Reservoir: **PADDOCK**

Well: **5**

Field Code: **U95**

Resv Code: **G4**

Unique Code: **PU950200**

Battery: **ANDREWS T R #1**

Wellbore: **046712**

API No: **300251218600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Pool	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
2/20/01	2	40	12		5850	4.8	04	PR	Tubb Oil & Gas			42	
2/1/01	1	40	12		11760	2.4	04	PR	Tubb Oil & Gas			41	
1/27/01	1	40	12	60	11760	2.4	04	ZR	Tubb Oil & Gas		1/31/01	41	40.0
11/26/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/11/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/9/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/8/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/7/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/6/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/5/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/4/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/3/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/2/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
11/1/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/29/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/28/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/27/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/26/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/25/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/22/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/21/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/20/99	0	10	12		#DIV/0!	0.0	03	ZR	Paddock South			10	
10/19/99	0	12	12		#DIV/0!	0.0	03	ZR	Paddock South			12	
10/18/99	0	14	12		#DIV/0!	0.0	03	ZR	Paddock South			14	
10/13/99	0	12	14		#DIV/0!	0.0	03	ZR	Paddock South			12	
8/12/1999	0	0	2	35	19500	50.0	01	ZR	S. Brunson Drinkard-Abo		1/1/1985	0	20.8
8/12/1999	7	4	49	35	6964	63.6	02	ZR	Blinebry Oil & Gas		1/1/1985	11	33.3
5/26/1999	0	0	2	35	19500	50.0	01	ZR	S. Brunson Drinkard-Abo		1/1/1985	0	20.8
5/26/1999	7	4	49	35	6964	63.6	02	ZR	Blinebry Oil & Gas		1/1/1985	11	33.3
3/26/1999	0	0	2	35	19500	50.0	01	ZR	S. Brunson Drinkard-Abo		1/1/1985	0	20.8
3/26/1999	4	2	49	35	12188	66.7	02	ZR	Blinebry Oil & Gas		1/1/1985	6	33.3
2/22/1999	0	0	2	35	19500	50.0	01	ZR	S. Brunson Drinkard-Abo		1/1/1985	0	20.8
2/22/1999	4	2	49	35	12188	66.7	02	ZR	Blinebry Oil & Gas		1/1/1985	6	33.3
1/27/1999	0	0	2	35	19500	50.0	01	ZR	S. Brunson Drinkard-Abo		1/1/1985	0	20.8
1/27/1999	4	2	49	35	12188	66.7	02	ZR	Blinebry Oil & Gas		1/1/1985	6	33.3

CHEVRON U.S.A. PRODUCTION
T. R. Andrews # 5 - Blinbry Oil & Gas Pool

Name: AND5B ID: FB3130:0:02 Type: ZR Format: lease

