| Pressure at beginning of test Sold Statistical Pressure at conclusion of test Sold Statistical Pressure at conclusion of test Sold Statistical Production Sold Statistical Production of test Sold Statistical Production of test Sold A.K. 1-30-80 Total Production Sold Pressure at beginning of test Sold A.K. 1-30-80 Total Principal Pressure at beginning of test Sold A.K. 1-30-80 Total Principal Pressure at beginning of test Sold A.K. 1-30-80 Total Principal Pressure during during test Sold A.K. 1-30-80 Total Principal Pressure during test Sold A.K. 1-30-80 Total Principal Pressure during du | Operato | or Child Cir. | | HAST NEW MEXICO P. | | | 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1 |
|--|--------------------------|-------------------|----------------|---|--------------------------------------|---|--|
| County C | Locatio | | | | T. R. Andrews | | Well No. 5 |
| | i | | 32 | 22 | | Count | у |
| Part | | Name of Res | servoir or Poo | _ [| | 1100x 1 cuit | |
| Price Pric | Compl | Blinebry | | Oil | | | 0 |
| Sold comes shut-in at (hour, date): 8:30 A.M. 1-28-80 | 1 1 | Drinkard | | Oil | | | |
| ### Both sones chut-in at (hour, date): ### 8:50 A.M. 1-29-80 Well opened at (hour, date): ### 8:50 A.M. 1-29-80 Well opened at (hour, date): ### 8:50 A.M. 1-29-80 Well opened at (hour, date): ### 8:50 A.M. 1-29-80 Well opened at beginning of test. | | | | FLOW TEST | | 100. | 24/64" |
| Mell opened at (hour, date): 8:30 A.M. 1-20-80 Deper Completion Completion Completion Completion Completion Completion Completion Completion Completion Completion X | Both zo | nes shut-in a | t (hour, date | | | | |
| Indicate by (X) the zone producing. X | | | | | | * 4 | |
| Section Sect | | | | | | | n Completic |
| Yes Yes Yes Xes | | | | | | | X |
| Maximum pressure during test | | | | | | | 533 |
| Minimum pressure during test | | | | | | | Yes |
| Pressure at conclusion of test | | | | | | | 533 |
| Pressure change during test (Maximum minus Minimum) | | | | | | | 21 |
| Was pressure change an increase or a decrease? | | | | | | | 21. |
| Well closed at (hour, date): 8:30 A.M. 1-30-80 | Pressure | change durin | g test (Maxim | um minus Minimum). | • • • • • • • • • • • • • • • • | -14 | -512 |
| Next Closed at (hour, date): 8:30 A.M. 1-30-80 Production During Test: 8 bbls; Grav. 35.6; During Test 110.0 MCF; COR 13,750 Remarks FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M. 1-31-80 Uppor Completion Completion Indicate by (X) the zone producing X Prossure at beginning of test 560 557 Stabilized? (Yes or No). Yes Yes Maximum pressure during test 560 557 Minimum pressure during test 560 557 Minimum pressure at conclusion of test 47 554 Pressure at conclusion of test 554 Pressure change during test (Maximum minus Minimum) -513 -3 Was pressure change an increase or a decrease? decrease decrease Well closed at (hour, date) 8:30 A.M. 2-1-80 Production During Test: 4 bbls; Grav. 35.5 Gas Production Froduction During Test: 4 bbls; Grav. 35.5 Gas Production St.0 MCF; COR 20,250 Homarks Thereby certify that the information herein contained is true and complete to the best of my downledge. FEB 19 1980 Acc Maximum Prossure Galf Oil Corporation Nor St. Space Bary Sagna Title Well Tester Plast Sagna Title Well Tester | Was pres | sure change a | n increase or | a decrease? | | | decrease |
| During Test: 8 bbls; Grav. 35.6; During Test 110.0 MCF; GOR 13,750 Remarks FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M. 1-31-80 Upper Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 560 557 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 560 557 Minimum pressure during test. 47 554 Pressure at conclusion of test. 47 554 Pressure change during test (Maximum minus Minimum)513 -3 Was pressure change an increase or a decrease? decrease decrease Well closed at (hour, date) 8:30 A.M. 2-1-80 Total time on 24 hrs. 611 Production During Test: 4 bbls; Grav. 35.5; During Test 81.0 MCF; GCR 20,250 Memarks I hereby certify that the information herein contained is true and complete to the best of my downledge. Upper Completion Completion 19 My A. C. Maximum Maximum Complete to the best of my disproved FEB 19 1980 No Decrease Mexico Oil Conservation Commission By A. C. Maximum Maximum Maximum Complete to the best of my Complete Conservation Commission By A. C. Maximum Maxim | Oil Dwad | mation | | | Production | on24 hrs. | |
| FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M. 1-31-80 Well opened at (hour, date): 8:30 A.M. 1-31-80 Indicate by (X) the zone producing. X Pressure at beginning of test. 560 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 560 Minimum pressure during test. 47 Pressure at conclusion of test. 47 Pressure at conclusion of test. 47 Pressure change during test (Maximum minus Minimum)513 Was pressure change an increase or a decrease? decrease Well closed at (hour, date) 8:30 A.M. 2-1-80 Total time on Production During Test: 4 bbls; Grav. 35.5; During Test The best of my monowledge. Approved FEB 19 1980 New Mexico Oil Conservation Commission Data Status Data Status Well Tester Well Tester Well Tester | During T | est: 8 | bbls; Grav | Gas Prod Gas Prod During T | uction estll0.0 | MCF: GOR 13 | 3,750 |
| FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M. 1-31-80 Uppor Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 560 557 Stabilized? (Yes or No). Yes Yes Maximum pressure during test. 560 557 Minimum pressure during test. 47 554 Pressure at conclusion of test. 47 554 Pressure change during test (Maximum minus Minimum)513 -3 Was pressure change an increase or a decrease? decrease Well closed at (hour, date) 8:30 A.M. 2-1-80 Total time on Production During Test: 4 bbls; Grav. 35.5; During Test 81.0 MCF; GCR 20,250 Homarks Thereby certify that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my monotedge. Approved FEB 19 1980 Note that the information herein contained in true and complete to the best of my my monotedge. | | | | | | - | |
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| Stabilized? (Yes or No) | | | | | | | |
| Maximum pressure during test | | | | | | | |
| Minimum pressure during test | | | | | | | Yes |
| Pressure at conclusion of test | | | | | | | 557 |
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| hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved FB 19 1980 New Mexico Oil Conservation Commission By C. C. Shaham Ong Signed by Jarry Sexton Pist L Supe. Plate Dist L Supe. | V11 11 VUU | L D J C/11 | | ('no Dwadalisa | | | 0 |
| hereby certify that the information herein contained is true and complete to the best of my knowledge. Ipproved FEB 19 1980 New Mexico Oil Conservation Commission Why G. C. Shaham Ong. Signed by Jerry Sexton Title Well Tester | | | | | | | The Control of the State of the |
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| New Mexico Oil Conservation Commission By C. C. Snaham Ong Signed by Jerry Sexton Plate Dist L Supe | i hereby (knowledge, | certify that t | the informatio | n herein contained | is true and com | plete to the be | ot or my |
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