

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation				Lease T. R. Andrews		Well No. 5	
Location of Well	Unit A	Sec 32	Twp 22	Rge 38	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinebry		Oil	Pump	Tbg.	2" W.O.	
Lower Compl	Drinkard		Oil	Flow	Tbg.	2 1/4" 64"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 1-28-80

Well opened at (hour, date): 8:30 A.M. 1-29-80

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 582 533

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 582 533

Minimum pressure during test..... 568 21

Pressure at conclusion of test..... 568 21

Pressure change during test (Maximum minus Minimum)..... -14 -512

Was pressure change an increase or a decrease?..... decrease decrease

Well closed at (hour, date): 8:30 A.M. 1-30-80 Total Time On Production 24 hrs.

Oil Production Gas Production
During Test: 8 bbls; Grav. 35.6 ; During Test 110.0 MCF; GOR 13,750

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. 1-31-80

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 560 557

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 560 557

Minimum pressure during test..... 47 554

Pressure at conclusion of test..... 47 554

Pressure change during test (Maximum minus Minimum)..... -513 -3

Was pressure change an increase or a decrease?..... decrease decrease

Well closed at (hour, date): 8:30 A.M. 2-1-80 Total time on Production 24 hrs.

Oil Production Gas Production
During Test: 4 bbls; Grav. 35.5 ; During Test 81.0 MCF; GOR 20,250

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved FEB 19 1980 19
New Mexico Oil Conservation CommissionOperator Gulf Oil Corporation
By A. C. Graham
Title Well Tester
Date February 7, 1980Orig. Signed by
Jerry Sexton
Dist. L. Supv.