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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Oil - Oil Dual

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A 560 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-4467-1

7. Unit Agreement Name

6. Farm or Lease Name
T. R. Andrews

9. Well No.
5

10. Field and Pool, or Wildcat
Drinkard & Blinebry

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3374' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>Dualled Drinkard with existing</u> | <input type="checkbox"/> |
| | | <u>Blinebry</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6640' PB.

Pulled producing equipment. Cleaned out to 6708'. Set CI BP at 6650' and capped with 10' cement to 6640', abandoning old Drinkard perforations 6876' to 7110'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6400-02', 6431-33', 6454-56', 6491-93', 6522-24' and 6576-78'. Perforated additional zone in Blinebry with 4, 1/2" JHPF at 5488-90', 5516-18', 5569-71' and 5596-98'. Ran treating equipment and treated new Drinkard perforations 6400' to 6578' with 4500 gallons of 15% NE acid. Flushed with 40 barrels of treated water. Maximum pressure 3300#, minimum 3100#. ISIP 1700#, after 10 minutes 800#. AIR 5.6 BPM. Frac treated perforations 6400' to 6578' with 45,000 gallons of gel water and 60,000# sand in 6 equal stages. Maximum pressure 5150#, minimum 4600#, ISIP 2100#, after 15 minutes 850#. AIR 14.2 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok-set packer on wire line and set at 6360'. Ran treating equipment and treated Blinebry perforations 5488' to 5598' with 2,000 gallons of 15% NE acid and frac with 7,000 gallons of gel water containing 0 to 1/2# SPG and 20,000 gallons of gel water containing 0 to 3# SPG. Flushed with 48 barrels of gel water. ISIP 1550#, after 15 minutes 1100#. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing and Baker parallel anchor and latched into Baker lok-set packer at 6360' and set with 6,000# tension with parallel anchor at 5480'. Ran short string of 2-3/8" buttress thread tubing and set in parallel anchor at 5480'. Ran rods and pump in Blinebry zone and placed both zones on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE September 29, 1976

APPROVED BY Sexton TITLE Area Engineer DATE SEP 30 1976

CONDITIONS OF APPROVAL, IF ANY: