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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-4467-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REELEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A 560 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E NMPM.

7. Unit Agreement Name
8. Firm or Lease Name
T. R. Andrews
9. Well No.
5
10. Field and Pool, or Wildcat
Blinebry & Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3374' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

OTHER ☐ Perf addit zones, acidize, frac and dual Drk W/existing Blinebry. MC-1097

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7140' PB.

Pull producing equipment. Clean out to approximately 6650'. Set CI BP at 6650', abandoning old Drinkard perforations 6876' to 7110'. Cap BP with 2 sacks of Cement to 6640'. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6400' to 6578'. Perforate additional Blinebry zone with 4, 1/2" JHPF in the approximate interval 5488' to 5598'. Run treating equipment and treat Drinkard perforations 6400' to 6578' with 3,000 gallons of 15% HCL acid. If necessary frac with 45,000 gallons of gel water containing 60,000# sand. Swab and test. Treat Blinebry perforations 5488' to 5598' with 2,000 gallons of 15% HCL acid. Swab and test. If necessary frac new Blinebry perforations with 29,000 gallons of gel water and 40,000# sand. Swab and clean up. Pull treating equipment. Run Baker lok-set packer and parallel string anchor on long string of 2-3/8" tubing. Set packer at approximately 6360' and parallel anchor at 5480'. Run short string of 2-3/8" tubing and set in anchor at 5480'. Swab and return both zones to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE June 9, 1976

APPROVED BY John V. TITLE DATE 1976

CONDITIONS OF APPROVAL, IF ANY: