

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1001 COT 6 PM 2 : 48 WELL RECORD M 9 : 03

ering in Place CO.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	AREA 640 A	CRES	١.	of the Com	mission. Submit i	n QUINTUPLIC	ATE. If State	Land submit 6 Copies			
•	TE WELL CO	DRRECTLY				•					
				ator) Soi Ro Andrews							
								38-E , NMPM.			
								County.			
								Bast line			
							-	, 19. 61			

						The in	formation given is to	be kept confidential until			
•••••		*****************		19							
				0	IL SANDS OR	Zones					
No. 1, from	5653	.	.to	5848	No.	4, from	to	***************************************			
No. 2, from	68 71	<u> </u>	.to	7110	No.	5, from	to				

				TMPO	RTANT WATE	D GANDS					
Include data	on rate of v	water inflow ar	d eleva		water rose in ho						
							feet				
No. 3, from		•••••		to	••••••	***************************************	feet				
No. 4, from		••••••	••••••	to		***************************************	feet	***************************************			
					CASING RECO	ıDn					
SIZE	WEIG	, _,_,	OR	AMOUNT	KIND OF	CUT AND					
	PER PO				SHOE	PULLED FROM	PERFORATIONS	PURPOSE			
9-5/8° -7°	32.3	Of New		7134	Onide Onide		5653 - 58k8	Production Stri			
							6876 - 7110				
	1			<u> </u>							
				MUDDING	AND CEMENT	ING RECORD					
SIZE OF HOLE	SIZE OF CASING	WHERE		O. SACKS	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED			
12-1/4	9-5/8	2427	900		Pump & Plu			MOD USED			
8-3/4"				232	Amp & Plu			· · · · · · · · · · · · · · · · · · ·			
			 								
	<u> </u>		- '	PCOPD OF	PRODUCTION A	AND STREET, AS					
		.									
Tracted	namen K				o. of Qts. or Gal	-	•				
							MODELLE MELL	per gal & 3# SPO			
Treated	PORTS O	270 - 710	, WY	th 14,000	gels doles	7.00	****	***************************************			
	*****************	*4************************		***************************************	******************	***************************************		•••••••••••••••••••••••••••••••••••••••			
•••••		***************************************	•••••		***************************************						

Result of Production Stimulation Bl. Fld 40 BO, no water 3-1/2" Thg. 25/64" CK in 2 hrs.

Drk. Fle 40 BO, 10 BAR 3-1/2" tog, 3/4" ck in 2-1/2 hre.

Depth Cleaned Out.....

ABOORD OF DRILL-STEM AND SPECIAL A 15

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary (ools we	re used from	0	feet	to 7150	feet, 2	and from	•••••	feet to		feet.
Cable to	ols were	used from		feet	to	feet, a	and from		feet to	······································	feet
					PRO	DUCTION					
Due en I	Producin	g 9-1			, 19. 6 .	1					
i ut to i							(me)			100	
OIL W					hours was	-	. A		uid of which		
		was oil;	Bl. 38	% was	emulsion;	.20	%	and		.% was see	diment. A.P.I
		Gravity		-		***					
GAS W				*	nours was		MCF	· · ·			harrale o
JAS W		••						ша	······································		
		liquid Hydroc	arbon. Shut i	in Pressur	······································	lbs.					
Length	of Time	Shut in		•••••	••••••	•••••					
PL	ease i	NDICATE B	ELOW FOI	RMATIO:	N_TOPS (IN C	ONFORMAN	CE WIT	I GEOGR	APHICAL SI	ECTION O	F STATE):
			Southeast	tern New	Mexico				Northwest	ern New I	fexico
Γ. Anh	ıy	1300		7	Γ. Devonian		•••••	Т.	Ojo Alamo	••••	••••••
T. Salt			••••••		Γ. Silurian		•••••	Т.	Kirtland-Fruit	land	
B. Salt		2620	•••••		,				Farmington		
I. Iat	C8		*******************		Γ. Simpson		••••••	T.	Pictured Cliffs		
		•••••••••••••••••••••••••••••••••••••••							Menefee		
		9906			_	·			Point Lookout		
	-	3706 4013				••••••			Mancos Dakota		
	rieta	6776			بيدهد	.uj			Morrison		
	ricta		••••••		. wanaan	. 	····>>>+···	#.			
	nkard	6500		•	$_{\Gamma_{c}}$ \mathcal{O}	•			Penn .		• • • • • • • • • • • • • • • • • • •
Γ. Dri		6500 6144			г				Penn		
T. Dri		6144		7	г		••••••	T.		••••••	
T. Drie T. Tub T. Abo	obs	6144	***************************************	7	г г	••••••		T.			
T. Drin T. Tub T. Abo T. Pen	obs)	6714 6717		1 1	г г г			T. T. T. T.			
T. Drin T. Tub T. Abo T. Pen	obs)	6717 6717		1 1	rr. rr. rr.			T. T. T. T.			
T. Drin T. Tub T. Abo T. Pen	obs)	61kh 6717 Thickness		1 1	гг. гг. гг. FORMAT			T. T. T. T. T. T. T. T. T.			
T. Drin T. Tul T. Abo T. Pen T. Mis	obs	Thickness in Feet			Гг. ГГ. FORMAT	TION REC	ORD	T. T. T. T. T. T. T.			
T. Drin T. Tuk T. Abo T. Pen T. Mis	obs	Thickness in Feet			FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.			
Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	To 11	Thickness in Feet	Distance Bushing Red Bed	Forma	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.			
Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	To 19	Thickness in Feet	Distance Bushing Red Bed	Forma	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.			
Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	To 11	Thickness in Feet	Distance Bushing Red Bed Red Sed Asky	Forma	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.			
Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	To 19	Thickness in Feet	Distance Bushing Red Bed Red Bed Anky Anky &	Forma	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.			
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Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	536 970 1345 1411 1500 2514 2625	Thickness in Feet	Distance Backing Red Bed Anky Anky & Anky & Anky Anky & Anky	Forma Forma Forma Anhy Shale Lime Salt	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.		Forma ion	
Γ. DrinΓ. TubΓ. AboΓ. PenΓ. MisFrom	536 970 1286 1313 1417 1560 2512 2629 3160	Thickness in Feet	Distance Bushing Red Bed Asky Anky & Anky & Anky Anky & Anky Anky Anky &	Forma 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FORMAT	TION REC	ORD	T. T. T. T. T. T. T. T. T.		Forma ion	
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ATTACH SEPAR	ATE SHEET IF	ADDITION	AL SPAC	E IS NE	EDED		
I hereby swear or affirm that the information	given herewith is a	complete as	nd correct	record of	the well and a	ill work done on it so fa	ır
as can be determined from available records.		e	otobor	3, 196	1		
Company or Operator Galf Oil Corporation	(5)	Address	Bax 21	57, Reb	be, New)	(Date)	
Company or Operator Galf 011 Corporation Name Auxuric		Post	Title Ar	sa Pyrod	hetion M	maguer	
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