

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-12187

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-09612

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name  
Amoco State T

2. Name of Operator  
John H. Hendrix Corporation

8. Well No.  
1-Y

3. Address of Operator  
P. O. Box 3040, Midland, TX 79702-3040

9. Pool name or Wildcat  
Blinebry Oil & Gas

4. Well Location

Unit Letter K: 2080 Feet From The South Line and 1880 Feet From The West Line

Section 32 Township 22S Range 38E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead  
04/24/2002 3388'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools  
5819 5706 - -

19. Producing Interval(s), of this completion - Top, Bottom, Name (5551 - 5691') Blinebry 20. Was Directional Survey Made -

21. Type Electric and Other Logs Run None 22. Was Well Cored -

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NC		

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2-3/8"	5635'	

26. Perforation record (interval, size, and number)  
(5551 - 5691') .4125 - 23 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5551 - 5691'	2500 gals. acid
	100,000#/20-40 sd. in a gelled
	water foam

28. **PRODUCTION**

Date First Production 04/27/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/28/2002	Hours Tested 24	Choke Size -	Prod'n For Test Period 8	Oil - Bbl. 85	Gas - MCF 45	Water - Bbl. 45	Gas - Oil Ratio 10625
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate 8	Oil - Bbl. 85	Gas - MCF 45	Water - Bbl. 45	Oil Gravity - API - (Corr.) 36.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments  
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 05/13/2002