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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Amoco Production Company P. O. Box 68-Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change of oil transporter from the Permian X Recompletion Oil Dry Gas Corp. to Texas New Mexico Pipe Line, Condensate Change in Ownership Casinghead Gas effective 3/25/71. If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State "T" State, Federal or Fee 14 Paddock, South State B-9612 1880 2080 Feet From The South Line and Unit Letter___ Feet From The 22-S Range **38-E** Lea 32 , NMPM, County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 👗 or Condensate P. O. Box 1510-Midland, Texas 79701 Texas New Mexico Pipe Line Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Skelly Oil Company Box 1135-Eunice, New Mexico Sec. Is gas actually connected? Twp. Rge. Unit If well produces oil or liquids, give location of tanks. 22 38 Yes 3/3/61 32 N If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OU COMPANY MERCED IV. COMPLETION DATA Deepe Oil Well Gas Well New Well Workover INTO GETTY OIL COMPANY. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oll/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas - MCF Water-Bble. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT O & 5 NMOCC, Hobbs TITL 1-ACJr. 1-OBP This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 1-JEL (Signature) 1-Susp 1-RRY Area Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 3/23/71 (Date) Separate Forms C-104 must be filed for each pool in multiply

completed wells.

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