NO. OF COPIES REC	EIVED	İ	
DISTRIBUTIO			
SANTA FE			
FILE		1	_
U.S.G.S.			
LAND OFFICE	·		_
TRANSPORTER	OIL		
	GAS		
OPERATOR			_
			-

(Date)

III.

IV.

110

	DISTRIBUTION	•				
	SANTA FE		CONSERVATION COMMISSION	Form C-104		
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (· · · · ·		
		JAS				
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE		NAME CHANGED:			
PANI AMERICAN PETROLINA				AN PETR. CORP.		
	Address PETROLEUM CC	TO: AMOCO PRODUC	TION CO.			
	BOX 68, HOBBS, N. M. 88240		EFFECTIVE: 2-1-71			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Ch	nange in Transporter of:	WELL No Cha	nge to Conform		
		Dry Gorisinghead Gas Conde		65 (FORMERLY)		
	If change of ownership give name			65. (WELLNO, 1A)		
	and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE					
		ell No. Pool Name, Including F				
	Location	Y SOUTH HAD	State, Federa	or Fee STATE 8-9612		
		eet From The SOUTH Lir	1880	/		
	70			The WEST		
İ	Line of Section 52 Township	22-S Range	36-E , NMPM, LE	A County		
III.	DESIGNATION OF TRANSPORTER OF	OIL AND NATURAL GA	, 16			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
Ì	THE PERMIAN CORP		Box 4157 MIDL	AND TEXAS		
į	SKELLY OIL Co.	Gas or Dry Gas	Box 1135. EUN			
	If well produces oil or liquids, Unit	Sec. Twp. Rge.	Is gas actually connected? Whe	ICE N.M.		
į	give location of tanks.	32 22 38	YES	3-3-61		
1	If this production is commingled with that fr	om any other lease or pool,	give commingling order number:			
۱۷.	COMPLETION DATA	Oil Well Cas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion - (X)	i				
- 1	Date Spudded Date Co	ompl. Ready to Arou.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of	Producing a service.	Top Pay	Tubing Depth		
				,		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		S - G & YUBING S.Z.		SACKS CEMENT		
-						
-						
[1			
	TEST DATA AND REQUEST	Test must be af	fter recovery of total volume of load oil a pth be for full 24 hours)	nd must be equal to or exceed top allow-		
	DIL WELL Date First New Oil Run To Tanks	, etc.)				
L						
	Length of Test	Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Teet	8.	Water-Bbls.	Gas - MCF		
٦	GAS WELL Actual Prod. Test-MCF/D Length o	of Test	Bio - Corrensate/MMCF	Gravity of Condensate		
	•			diam', di dondendate		
	Testing Method (pitot, back pr.) Tubing F	Pressure (Shun-La)	Casing Pressure (Shut-in)	Choke Size		
_ 						
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION CO				CION COMMISSION		
I	hereo, certify that the rules and regulation of the On. Conservation					
C	ommission have been complied with bove is true and complete to the best	sion have been complied with at the information given				
		,				
<i>ا</i> بد	T-rignock-14	,	TITLE			
	NSW / 1/5 C/	Inis form is to be filed in Co				
	• _ A A D (Signature) ~ /			ed by a tabulation of the deviation		
	SUSP	REÁ SUPERINTENDENT	tests taken on the well in accord-	ance with RULE 111.		
-	(Title)	9.26-67	All sections of this form must be filled out completely for allowable on new and recompleted wells.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply