1					
		ć			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

. . .

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Pan American Petroleum Corporation		State NTH (Lease)				
Well No						
South Paddook						
Well is	line and 1839	feet from	line			
of Section	il and Gas Lesse No. is	B-961 2				
Drilling Commenced	, 19	pleted February 24	, 19 61			
Name of Drilling Contractor	Drilling Company		•••••			
Address. 1004 Continental Life Building	. Fort Worth, Taxas		•••••			
Elevation above sea level at Top of Tubing Head	I RIB	he information given is to be kep	t confidential until			

Not Confidential , 19

OIL SANDS OR ZONES

No. 1	, from	5180	No. 4, fromto
No. 2	, from	to	No. 5, fromto
No. 3	, from	to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	fcet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	20#	Kerr	299	Guide			Satisas
1-1/2"	9.5#	Matur	5819	Guide		51551-51801	011
						,,,,,-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2-1/4" 7-7/8"	8-5/84	310	165	Pump Ping		Water
7-7/8*	4-1/2*	5893	725	Preso Plug		Brine Water

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 Gallens 15% regular acid through perforations 51501-51601

Result of Production Stimulation PT - Pumped 104 BO x 11 BW in 24 hours GOR 479, Car. 36 degrees

Depth Cleaned Out. 52101

.....

ECORD OF DRILL-STEM AND SPECIAL 4 35

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED								
Pot	am toole w	vere used from	feet to.	TD-5803	feet and from		feet to	<i>[</i> ,	
			feet to.						
Cat	ole (ODIS WC	re used from		•••••••••••••••••••••••••••••••••••••••	icct, and from		ieet to	ieet.	
				PRODUC.	TION				
Put	to Produci	ing	larch 3	, <u>19</u> 61					
OII	WELL:	The production	on during the first 24 hour	s was	barrels o	of lic	quid of which		
		was oil;	% was em	ulsion; 10	% water; and	ł		s sediment. A.P.I.	
		O menites	36 degrees						
		Gravity				•			
GA	S WELL:	The production	on during the first 24 hour	s was	M.C.F. plus			barrels of	
		liquid Hydroc	arbon. Shut in Pressure	lbs.					
	.1 (77)	<u> </u>							
Lei	ngth of 1 in	ne Shut in			*e				
	PLEASE	INDICATE E	ELOW FORMATION 1	OPS (IN CONFO	DRMANCE WITH GE	OGI	RAPHICAL SECTION	OF STATE):	
			Southeastern New Me	xico			Northwestern Ne	v Mexico	
Т.	Anhy	1205	т.	Devonian		T.	Ojo Alamo	• ••••••	
Т.	Salt			Silurian		Τ.	Kirtland-Fruitland		
В.	Salt	2530		Montoya		Т.	Farmington	·	
Т.	Yates	2675		Simpson		T.	Pictured Cliffs		
T.	7 Rivers		Т.	МсКее		Т.	Menefee		
Т.	Queen		Т.	Ellenburger		Т.	Point Lookout		
Т.	Grayburg.		Т.	Gr. Wash		Т.	Mancos		
Т.	San Andre	es 4010	Т.	Granite		Т.	Dakota		
Т.	Glorieta	5150	Т.			Т.	Morrison		
Т.	Drinkard		Т.			Т.	Penn	• •••••	
Т.	Tubbs		Т.			Т.	Blinebry 50	t	
Т.	Abo					Т.			
Т.	Penn		Т.			Т.			

Miss	Т.	<u> </u>
		FORMATION RECORD

Т.

Т.

Thickness in Feet Thickness From To Formation From To Format on in Feet 1152 0 1152 Red Bed 152 Anky 836 1988 652 and salt Anky and lim <u>oto</u> 5803 1773 830 ïś Į - ! ł . . !

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work dorp on it so far as can be determined from available records.

		•	×				÷-	:	March	9.	1961	
Company	or Operat	Par	a American	Petroleum	Corpora	tion.				-		(Date)
Name	1	V. B.	Stalsy o	riginal Signed b. • E. STALEY	2	Posi		Are		rint	endent	