NO. OF COPIES MECETALD I				
DISTRIBUTION				
SANTAFE				
FILE				
U.S.G.S.				
LAND OFFICE	<u> </u>			
TRANSPORTER	OIL			
	GAS			
OPERATOR		İ		

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	DISTRIBUTION	.4EW MEXICO OIL C	ONSERVATION COMMISSIC .	Form C+104	
	SANTAFE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS	
	LAND OFFICE		ACTIONIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL	]			
	GAS				
	OPERATOR			•	
1.	PRORATION OFFICE				
	Operator			,	
	Amoco Production Com	pany		'	
	Address				
	P. O. Box 68-Hobbs, 1				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		ansporter from the Permi	
	Recompletion	OII Dry Ga		ew Mexico Pipe Line,	
L	Change in Ownership	Casinghead Gas Conden	sate effective 3/25/7	L,	
1	f change of ownership give name			b.	
	and address of previous owner				
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation   Kind of Lease	No.	
	Lease Name State "T"	<u>'</u>		Lease No.	
ļ		2 Paddock, Sou	tn State, 1 ederal	or Fee State B-9612	
1	Location 231/	0 110-4	000	1	
	Unit Letter N 2310	Feet From The West Lin	e and Feet From Ti	he South	
	the of Section 32	22-6	30 P		
Ĺ	Line of Fection 32 Tow	vnship 22-S Range	38-E , NMPM, Le	County	
			_		
H. ;	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approve	ed conv of this form is to be sent?	
į					
+	Texas New Mexico Pipe Line Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 1510-Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company				
!	Skelly Oll Company	Unit Sec. Twp. P.ge.	P. O. Box 1135-Eunice, Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	• • • •	1 -		
Ĺ		N 32 22 38	Yes	2/18/59	
I	f this production is commingled wit	h that from any other lease or pool,	give commingling order number: EFF	ECTIVE JANTIADY OF	
اً ، ۱۷	COMPLETION DATA	Oil Well Gas Well	Q1Z YZ	TTT 01, 19//	
	Designate Type of Completio		INI	O GETTY OIL COMPANY WERGED	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Reddy to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (Dr. AAB, RI, GR, etc.)	Name of Producing Formation	Top On Gas Pay	Tubing Deptin	
}	Perforations	<u> </u>		Depth Casing Shoe	
	Periord. 15		ļ		
}		TURING CASING AND	CEMENTING RECORD		
}	1101 5 6175	1	DEPTH SET	SACKS CEMENT	
}	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	SACKS CEMENT	
1					
-		1			
			•		
L		1 '	<u> </u>		
	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
-	OII, WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	. etc.)	
-	Length of Trat	Tubing Pressure	Casing Pressure	Choke Size	
	<u> </u>			1	
	Actual Pros. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
. I,		1	<u></u>		
	CAC WELL				
7	GAS WELL	It sugth of Tast	Phia Condensate AMCE	Complete of Condensate	
i	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Manting Manting Court Seed to 3	Tubing Pressure ( Charles 4 = )	Casing Decama (Chub_(m)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKA SIZA	
L			1		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	TION COMMISSION	
			MAR 2.9 1971		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
	Commission have been complied w	vith and that the information given	I BY LAKE	400	
•		best of my knowledge and belief.	BY BY		
	0 & 5-NMOCC, Hobbs 1-ACJr.	•	TIPLE SUPERVISOR	LOS NCI	
	· · ·	The state of the s		11	
	1-OBP	ر المار	This form is to be filed in co		
-	1-JEL	200	If this is a request for allows	able for a newly drilled or deepened led by a tabulation of the deviation	
	1-Susp (Signo		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		a Superintendent	All sections of this form mus	t be filled out completely for allow-	
	(Tic		able on new and recompleted wel	la.	
	3/2	23/71	Fill out only Sections I. II.	III, and VI for changes of owner,	
	(Da	ite)	well name or number, or transporte	er, or other such change of condition.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED.

MAR 2 6197'
OIL CONCERVATION COMM.
HOBBS, N. III.