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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9612	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Veirs Production Company	
Address of Operator 223 W. Wall, Suite 500, Midland, TX 79701	
Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.	
10. Field and Pool, or Wildcat Blinebry-Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.)	
12. County Lea	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Mill out collapsed csg. & run 4-1/2" csg. to 6750'.</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run 6-1/8" string mill & mill collapsed csg. fr. 1830' - 1870'.
2. Run 4-1/2" 10.5# csg. to 6750'.
3. Cement 4-1/2" csg. fr. 6750' to surface.
4. Reperf. Blinebry fr. 5715' to 5795'.
5. Acidize Blinebry.
6. Frac Blinebry if necessary.
7. Down hole commingle Blinebry & Drinkard as prior to csg. collapse.
8. Test.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samuel L. Veirs TITLE President DATE 8/11/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 13 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 12 1987

OCD
HOBBS OFFICE