• This form is <u>not</u> to .e used for reporting packer leakage tests in Northwest New Mexico

NEW MELLICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation	Lea	se State "S"		le11 lo. 1
Location Unit Sec of Well C 38	Twp 22	Rge	County	Les
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Blinebry	011	Flow	Tbg.	22/64
Lower Compl Drinkerd	011	Penp	Tog.	
	FLOW TES	T NO. 1		
Both zones shut-in at (hour, date):_	9215 A	N 2-14-66		
Well opened at (hour, date):	9:15 A	N 2-15-66	Upper Completion	Lowe r Completio
Indicate by (X) the zone producing.	••••••	• • • • • • • • • • • • • • • • • • • •	••••••	X
Pressure at beginning of test	•••••	• • • • • • • • • • • • • • • • • • • •	612	200
tabilized? (Yes or No)	•••••		<u>No</u>	Yes
aximum pressure during test			<u>647</u>	
inimum pressure during test	•••••	• • • • • • • • • • • • • • • • • • • •	<u>612</u>	40
ressure at conclusion of test	•••••	• • • • • • • • • • • • • • • • • • • •	<u>647</u>	40
ressure change during test (Maximum	minus Minimum)	35	160
as pressure change an increase or a	decrease?		<u>Inc.</u>	Dec.
ell closed at (hour, date): 915	Gas Pro	oduction	on 24 bon	t <u>a</u>
uring Test:bbls; Grav	9.8 ; During	Test 98	MCF; GOR	3630

Remarks No Look Indicated

FLOW TEST NO. 2		-
Well opened at (hour, date):	Upper Completion	
Indicate by (X) the zone producing	······	
Pressure at beginning of test	· · · · · · · <u>750</u>	
Stabilized? (Yes or No)	Tes	<u>Tes</u> _
Maximum pressure during test		
Minimum pressure during test	<u>500</u>	
Pressure at conclusion of test	<u> </u>	
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?	ime on	
Well closed at (hour, date) 415 P.N. 217-66 Product Oil Production Gas Production		
During Test: <u>6</u> bbls; Grav. <u>42</u> ; During Test <u>98</u>	MCF; GOR_16,333	
Remarks He Look Indicated		

I hereby certify knowledge.	that the i	info rmation herein	contained	is t rue	and	complete	to the	best	of my	
Approved New Mexico Oil C	onservatic	19 on Commission	By	entor	Pan A Iginal Sig	gned By:	Petrole	un Ge	perati	len_
By	F	441-13 X	ar he taile to		J. ¥.	Xeek.				
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Title	~.		Distric?	ĥ
litte	 <i></i>	**:5	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ţ,

Title	Area Engineer
Date	Pebruary 28, 1966

TEST INSTRUCTIONS

I A packer beings that which be assenced on each multiply completed well within over lock after it as tempted as 't the well, and annually thereafter as presented by the other autophytics for the well, and annually such tests shall also be compacted on a simulation completions within seven days following prompietion and, or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been dissurbed. Tests shall also be taken at any time that com-munication is suspected or wher requested by the Commission.

2 At least 72 reactions of the commencement of any packer leakage test, the operator shall noticly the commission in writing of the exact time the test is to be rescared. Office operators shall also be so notified.

3 The packet set of the field field field for shall also be so notified.
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5. Following completion of Flas () in, in accordance with Paras service

5. Flow Test No. 1 about the second state of a body of each of thated during Flow Test No. 1 Proceeding the Flow Test of the second state same as for Flow Test No. 1 except that the proviously produced a we shall remain shut-in while the proviously obtain a cone is produced

7. All pressures, throught in the set should be measured and recorded with the set of th e en ef eet met al the

8. The results of the providence of the flow test 8. The results of the providence of the flow test within 15 days after complete the flow test flow test of the providence of the mission on Southeas. Note that flow test flow test days again to control to the mission on Southeas. Note that the or providence of the days gain to be the test of the deadweight pressures and the or providence of the days gain to be the test of filling the aforesaid classics into period and the test of the set of the changes which may be officient to be gaine that the pressure to the day weight pressure rest the test of the test of the pressure to the test the curve for each officient test of the gaine that the pressure to the test weight pressure rest the test of the pressure to the sub-mitted, the original that be the period of the pressure to the sub-mitted. The original that be the period with the the secarate office. Form 0-life on the association the gaments fill don't test period.

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