NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corper	ation	Lease State #8*			Well	
Location Unit	Twp	22	Rge 38	County	No. 1	
Name of Reservoir or Pool	Type of 1	Prod Met	hod of Prod	Prod. Medium	Choke Size	
Upper Compl Blinebry	011	ras) ric	w, Art Lift	(Tbg or Csg)	16/64	
Lower Compl Brinkard	011		Pany	Tog.	64/64	
	FLOW	TEST NO.	1	R.	Left	
Both zones shut-in at (hour, date):		_		Rlue	Red	
Well opened at (hour, date):				Upper Completio	Lower n Completion	
Indicate by (X) the zone producing			• • • • • • • • • • • • •	 	•	
Pressure at beginning of test		•			350	
Stabilized? (Yes or No)					Yes	
Maximum pressure during test					350	
Minimum pressure during test	• • • • • • • • • • • •	• • • • • • • •	• • • • • • • • • • • •	400	75	
Pressure at conclusion of test	••••••	• • • • • • •	• • • • • • • • • • • •	400	75	
Pressure change during test (Maximum	minus Mini	mum)	• • • • • • • • • • • • • • • • • • • •	••••	275	
Was pressure change an increase or a	decrease?.	•••••			Decrease	
Well closed at (hour, date): 8100 A	N 3-11-62		Total TimProductio	ne On n 13 hours		
Oil Production During Test: 21 bbls; Grav. 41	Gas •3 ; Dur	Production of the Production o	on	MCF; GOR 1	till receverin ead oil	
Remarks 2" Tester 3/8 Flate		· · · · · · · · · · · · · · · · · · ·			······································	
			·			
	FLOW T	EST NO. 2				
Well opened at (hour, date):	5 PK 3-12-6	2		Upper Completion	Lower n Completion	
Indicate by (X) the zone producing	ng	• • • • • • • •	••••••	<u>x</u>	·	
Pressure at beginning of test	• • • • • • • • • • • •	• • • • • • • •	• • • • • • • • • • • •	400	300	
Stabilized? (Yes or No)	• • • • • • • • •	• • • • • • • •	••••••	Yes	Yes	
Maximum pressure during test	• • • • • • • • • • •	• • • • • • • • • • •		490	360	
Minimum pressure during test	• • • • • • • • • •	• • • • • • • • •	•••••	400	300	
Pressure at conclusion of test	• • • • • • • • •	• • • • • • • • •	• • • • • • • • • • • •	400	300	
Pressure change during test (Maximum	minus Minir	num)	•••••	90		
Was pressure change an increase or a	decrease?	••••••	_			
Well closed at (hour, date) 8:15 AM : Oil Production		roduction	Total timeProduction			
During Test:bbls; Grav	Durir	g Test	89	MCF; GOR 111	3	
Remarks				·		
I hereby certify that the information	hanain as	4-13 1-				
I hereby certify that the information knowledge.	nerein con					
	19		Original Sime	can Petroleum (Jerporation	
New Mexico Oil Conservation Commissi	o n	Ву	Original Signed	Вуз		
Stile		_ Title_	Area Eng	ineer		
1016		_ Date	March 22	1962	F	

- tion of Figs Test No. 1, the well small ignitive contact. Paragraph 3 above. 5. For owing (in, th recorder
- l. A packer leakage test shall be commenced in each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, operator shall notify the Commission in writing of the exact time the t is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 34 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
- 6. Flow Test No. 2 shall be conducted even though . ak was tad attending blow Pest No. 1. Proceeding flow Flow Test No. 1 servept that the previously indured according by making shut-in while the previously shut-in none is included.
- 7. All pressures, throughout the entire test, shall be continuous. The measure J and recorded with recording pressure gauges the accessory of which must be checked with a deadweight tester at a manufacture of the beginning and once at the end of each flow test.
- 8. The results of the above-described tests shall be filed a triplicate within 15 days after completion of the test. Test shall be filed with the appropriate District Office of the New Mexico Bission on Southeast New Mexico Packer Leakage Test together with the original pressure recording gauging deadweight pressures which were taken indicated the recording the aforesaid charts, the operator may come the results of filing the aforesaid charts, the operator may come the recording the results of the results of the pressure readings which were taken indicating the active for each form of each test, indicating the recording test as well as all seadweight pressure readings which were taken. If the pressure readings which were taken as the results of the results o

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