NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXXX~~ New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) March 8, 1962 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation (Company or Operator) State "S" (Lease), Well No. 1, in NE ¼ NW ¼,

C (Unit Letter), Sec. 32, T. 22S, R. 38E, NMPM., Blinebry Pool

Lea County. Date ~~Spudded~~ CC 2-3-62 Date ~~Drilling~~ Completed ~~XXXXX~~ 3-5-62

Please indicate location:

D	C *	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FN x 1980' FW Lines

Elevation 3400' RDB Total Depth 6970' PBTD

Top Oil/Gas Pay 5715' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5715'-20', 5735'-45', 5790'-95' w/2 SPF

Open Hole _____ Depth Casing Shoe 6886' Depth Tubing 5662

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 95 bbls. oil, 24 bbls water in 24 hrs, _____ min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. acid; SOF 15,000 gal. oil w/30,000 lbs. sand

Casing Press. 100 Tubing Press. 400 Date first new oil run to tanks ~~3-7-62~~ 3/2/62

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
13"	305	Circ.
9-5/8"	3178	650
7"	6886	500
2-1/16"	5662	

Remarks: Dual completed with Drinkard oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: Leslie A. Clements

Title _____

Pan American Petroleum Corporation
(Company or Operator)

Original Signed by:
V. E. STALEY
(Signature)

By: _____

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68, Hobbs, New Mexico