

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <b>Dual Complete</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico  
(Place)November 22, 1960  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Pan American Petroleum Corporation** State **"NM"** Well No. **2** in **D** (Unit)  
(Company or Operator) Lease  
**NW 1/4 NW 1/4** of Sec. **32**, T. **22-S**, R. **36-E** NMPM, **Blinebry** Pool  
(40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well is presently completed in the Drinkard formation which has been depleted and work-over possibilities exhausted. It is our proposal to plug back and attempt dual completion in the Blinebry and Paddeek formations. The following procedure is recommended:

1. Run Acoustilog from 6000' up to 300' above indicated cement top.
2. Set permanent bridge plug on wireline at 5720' & lead hole w/water.
3. If cement top is not above 5700', perforate 5700'-01' w/4 JSPT & squeeze cement with 100 sacks of ale set cement. Set the retrievable cement retainer at 5690'.
4. Raise tubing & retainer to 5565' & perforate 5605'-06' w/4 JSPT with tubing gun. Squeeze cement with 100 sacks of ale-set emt.
5. Drill out to 5690' and perforate Blinebry from 5618'-73' with 2 JSPT and spot 500 gal. of reg. acid over the perforations.
6. Sand-oil fracs with 20,000 gal. lease crude containing a low fluid loss additive & 1# to 2# of 20-40 mesh sand per gallon. Flush with 10 bbls. of crude.
7. Test by snubbing.
8. Set a drillable bridge plug at 5250'.

(OVER)

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy.....  
Title.....**Pan American Petroleum Corporation**  
Company or OperatorBy.....  
Original Signed by  
**J. W. BROWN**  
Position.....  
Area Superintendent  
Send Communications regarding well to:Name.....  
**J. W. Brown**  
Address.....  
**Box 66, Hobbs, New Mexico**

9. If necessary, perforate 5154'-60' with 4 JSPT, set retainer at 5120' & squeeze cement with 100 sacks slc-set cement.
10. Drill out to 5200'. Perforate Paddock from 5150'-65' with 2 JSPT, and acidize perforations with 500 gal. 15% reg. acid.
11. Swab to evaluate, then drill out to 5720' and test both zones.