

DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 10 1946

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	✓	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

August 8, 1946

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company State "S" Well No. 2 in the NW/4 NW/4 of Sec. 32, T. 22-S, R. 38-E, N. M. P. M., Drinkard Field, Lea County.

The dates of this work were as follows: August 3-4, 1946

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on August 2 19 46 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On August 3, 1946 at TD 6900, 5½" OD 14# and 15.5# J-55 casing was cemented at 6876 with 150 sacks. Tests were then started to determine minimum waiting-on cement time by Farris method. Casing pressure at 7:52 PM when plug was pumped down was 1000 PSI. A maximum pressure build-up was obtained at 8:30 PM, when the pressure reached 1050 PSI. Pressure then declined and had reached 975 PSI at 1:15 AM on Aug. 4. Pressure on casing was re-tested at 2:40 AM, six hours and 48 minutes after pumping plug down. Attempts to core plug early were unsuccessful due to necessity of contractor having machine work done on tool joint before coring could be commenced. (see reverse side for remainder of detailed

Witnessed by Ralph L. Gray Stanolind Oil and Gas Company Field Engr. (account)
Name Company Title

Subscribed and sworn before me this _____

8th day of August, 19 46*J. Smith*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Ralph L. GrayPosition Field SuperintendentRepresenting Stanolind Oil and Gas Company
Company or OperatorMy commission expires Feb. 23, 1950Address Box "F", Hobbs, New Mexico

Remarks:

APPROVED

Date AUG 10 1946

Roy Yarbrough
Name
Oil & Gas Inspector
Title

drilling of cement plug was completed approximately 48 hours after mixing cement. casing was tested with 600 PSI and no pressure was lost after 40 minutes, indicating pipe had no leaks.