Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Amoco State S Com (Tubb Gas)

Operator			Lease		Well No.
JOHN H. HENDRIX CORP.			AMOCO STATE S		3
Location of Well: Unit	Sec.	Twp	Rge	County	
E	32	22	38	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry	Oil & Gas	Pump	Tbg.	32/64
Lower Compl	Tubb	Oil & Gas	T.A.	Tbg.(T.A.)	-0-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 7/20/96

Well opened at (hour, date): 12:00 PM 7/20/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	340	180
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	340	180
Minimum pressure during test	90	180
Pressure at conclusion of test	90	180
Pressure change during test (Maximum minus Minimum)	250	-0-
Was pressure change an increase or a decrease?	Decrease	None

Well closed at (hour, date): 6:00 PM 7/20/96 Total Time On Production: 6 hours

Oil Production During Test: ½ bbls; Grav. 42 Gas Production During Test: 80 MCF; GOR: 160,000

Remarks: No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): Tubb zone is t.a. and not produced

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		
Pressure at beginning of test	360	180
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	370	180
Minimum pressure during test	360	180
Pressure at conclusion of test	370	180
Pressure change during test (Maximum minus Minimum)	10	-0-
Was pressure change an increase or a decrease?	Increase	none

Well closed at (hour, date): Total time on Production: not produced

Oil production During Test: 0 bbls; Grav. -- ; Gas Production During Test: 0 MCF; GOR: 0

Remarks:

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

JOHN H. HENDRIX CORP.
Operator

Marvin Burrows
Signature

MARVIN BURROWS PRODUCTION SUPT.
Printed Name Title

8-7-96 505-394-2649
Date Telephone No.

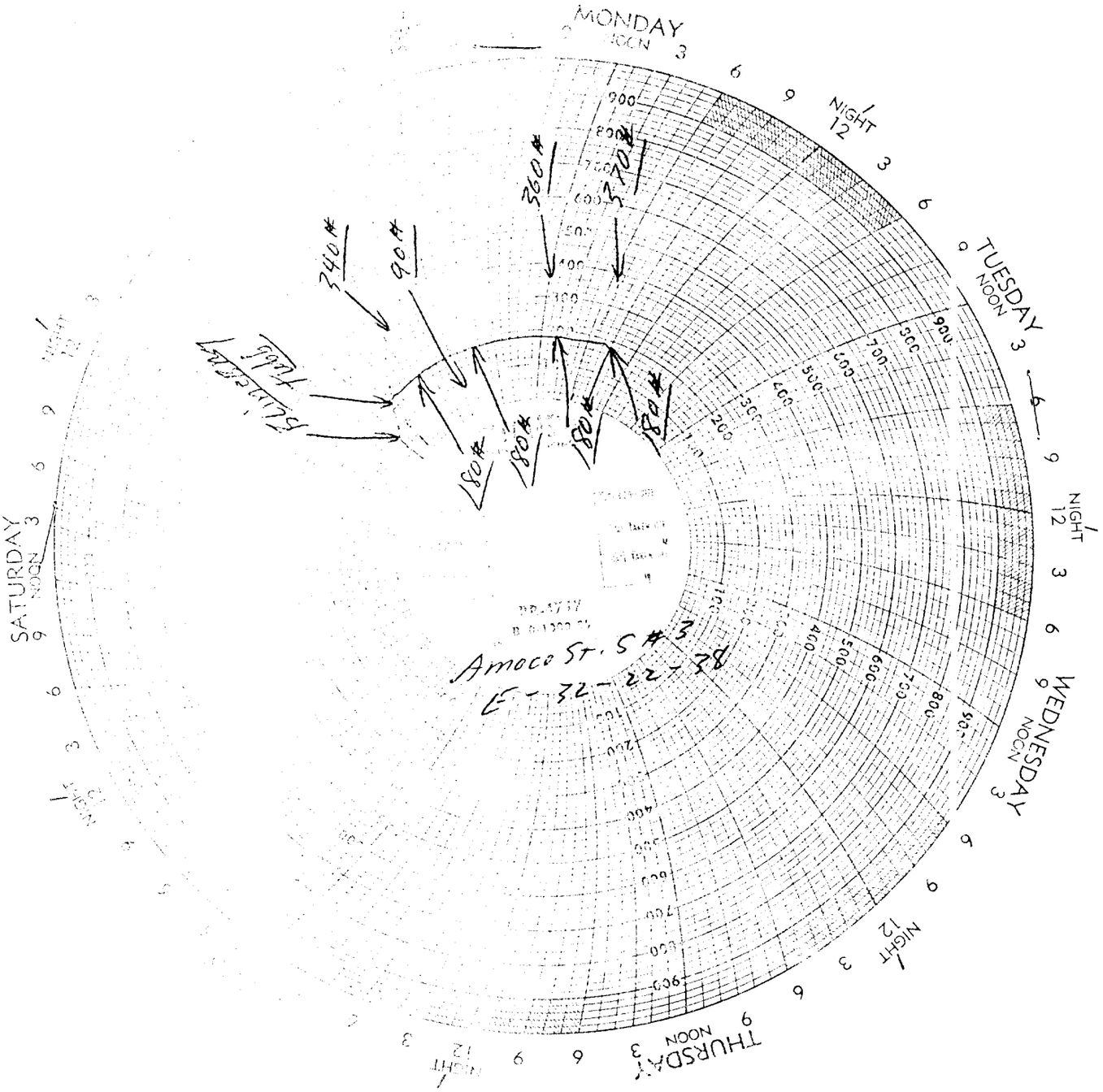
OIL CONSERVATION DIVISION

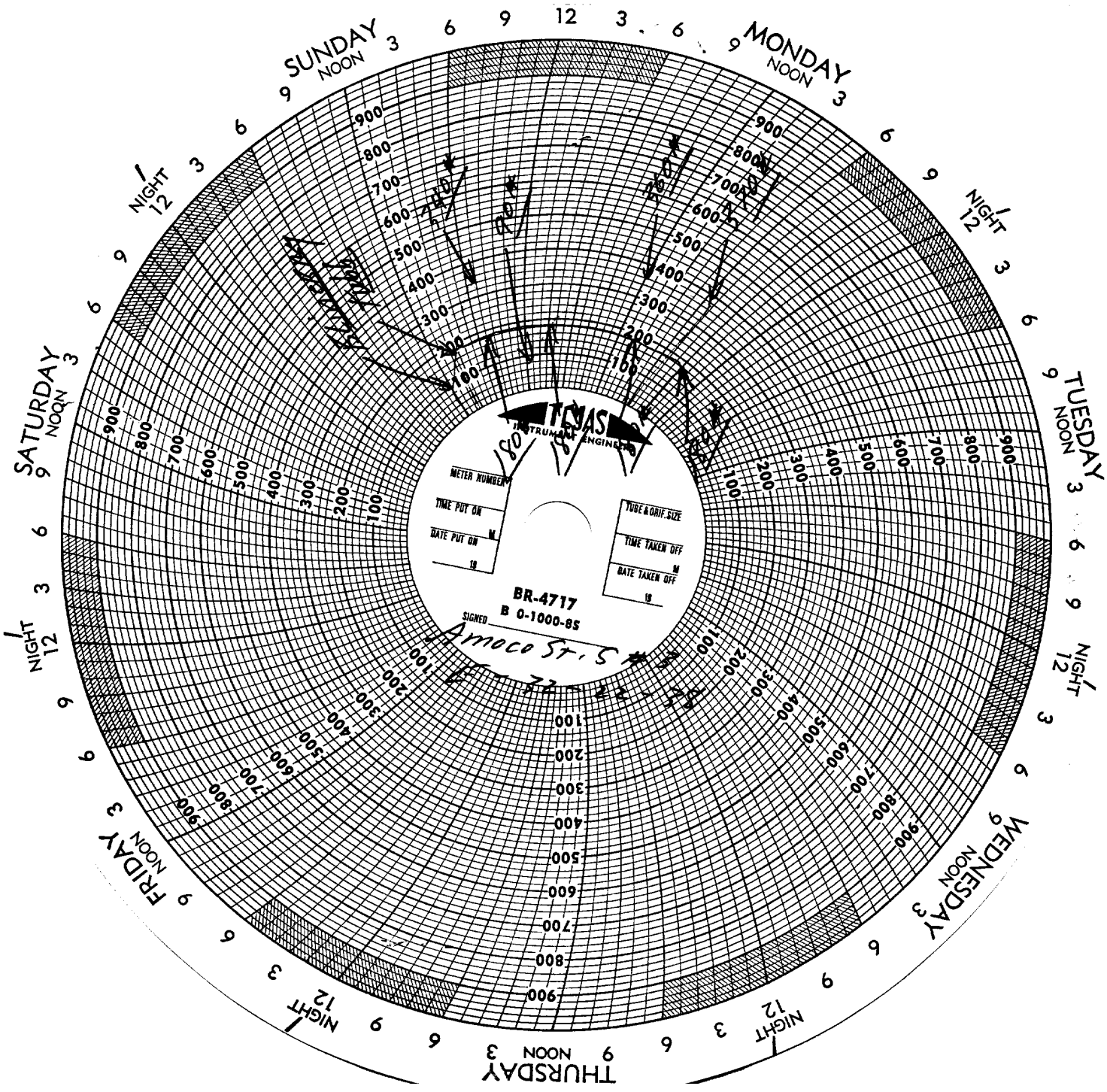
mp

AUG 14 1996
Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title


MONDAY
NOON
TUESDAY
NOON
WEDNESDAY
NOON
THURSDAY
NOON
SATURDAY
NOON
NIGHT
12
3
6
9
340#
90#
260#
370#
180#
180#
180#
180#
Amoco St. S #3
E-32-22-28


SUNDAY
MONDAY
TUESDAY
WEDNESDAY
THURSDAY
FRIDAY
SATURDAY
NOON
NIGHT
12
3
6
9
100
200
300
400
500
600
700
800
900
METER NUMBER
TIME PUT ON
DATE PUT ON
TUBE & ORIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF
BR-4717
B 0-1000-8S
SIGNED
Amoco ST. 5