

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.				Lease Amoco State S		Well No. 3	
Location of Well	Unit E	Sec. 32	Twp 22	Rge 38	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Oil & Gas	Pump	Tbg.	32/64	
Lower Compl	Tubb		Oil & Gas	T.A.	Tbg. (T.A.)	-0-	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 8/12/95

Well opened at (hour, date): 12:00 PM 8/12/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	240	180
Stabilized? (Yes or No).....	no	yes
Maximum pressure during test.....	240	180
Minimum pressure during test.....	70	180
Pressure at conclusion of test.....	70	180
Pressure change during test (Maximum minus Minimum).....	170	0
Was pressure change an increase or a decrease?.....	Decrease	None

Well closed at (hour, date): 6:00 PM 8/12/95

Oil Production $\frac{1}{2}$ 42 Gas Production 80 Total Time On Production 6 hours

During Test: bbls; Grav. During Test MCF; GOR 160,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date) Tubb zone is temporarily abandoned

	Upper Completion	Lower Completion
Indicate by (X) the zone producing..and..was..not..produced.....		
Pressure at beginning of test.....	320	180
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	340	180
Minimum pressure during test.....	320	180
Pressure at conclusion of test.....	340	180
Pressure change during test (Maximum minus Minimum).....	20	-0-
Was pressure change an increase or a decrease?.....	Increase	none

Well closed at (hour, date)

Oil production Gas Production Total time on Production Not produced

During Test: 0 bbls; Grav. --; During Test 0 MCF; GOR 0

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator

Marvin Burrows

Signature

Marvin Burrows-Production Supt.

Printed Name

9-28-95

Date

505-394-2649

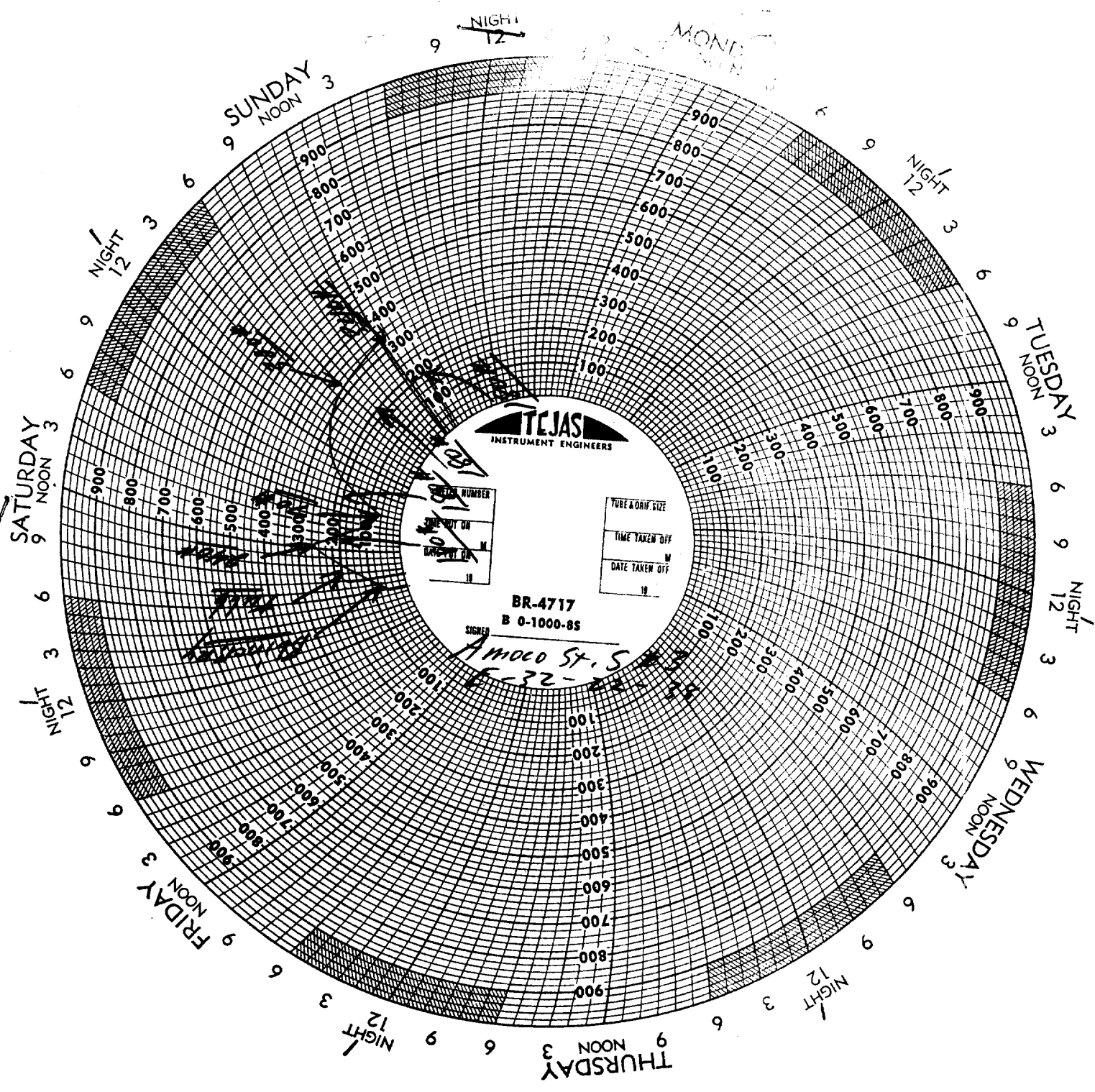
Telephone No.

mP OIL CONSERVATION DIVISION

Date Approved OCT 04 1995

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title



2001 10 130

