

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-025-12191 Amoco State S Com (Tubb Gas)

Operator John H. Hendrix Corp.		Lease Amoco State S		Well No. 3	
Location of Well	Unit E	Sec. 32	Twp 22	Rge 38	County Lea
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebny	Oil & Gas	Pump	Tbg	32/64
Lower Compl	Tubb	Oil & Gas	T.A.	Csg. (T.A.)	16/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 8/27/94 (915-684-6631 Wg+brook)

Well opened at (hour, date): 12:00 PM 8/27/94	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	210	180
Stabilized? (Yes or No).....	no	no
Maximum pressure during test.....	210	245
Minimum pressure during test.....	210	180
Pressure at conclusion of test.....	30	245
Pressure change during test (Maximum minus Minimum).....	180	65
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 6:00 PM 8/27/94	Total Time On Production 6 hours	
Oil production During Test 0 bbls; Grav. 42	Gas Production During Test 90,000	MCF; GOR 180,000
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 8/28/94

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	280	330
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	280	330
Minimum pressure during test.....	280	105
Pressure at conclusion of test.....	280	105
Pressure change during test (Maximum minus Minimum).....	0	225
Was pressure change an increase or a decrease?.....	-----	Decrease
Well closed at (hour, date): 12:00 PM 8/28/94	Total time on Production 6 hours	
Oil production During Test 0 bbls; Grav. --	Gas Production During Test 30	MCF; GOR 30,000
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator
Marvin Burrows
Signature

Marvin Burrows-Production Supt.

Printed Name

Title

9-20-94

394-2649

Date

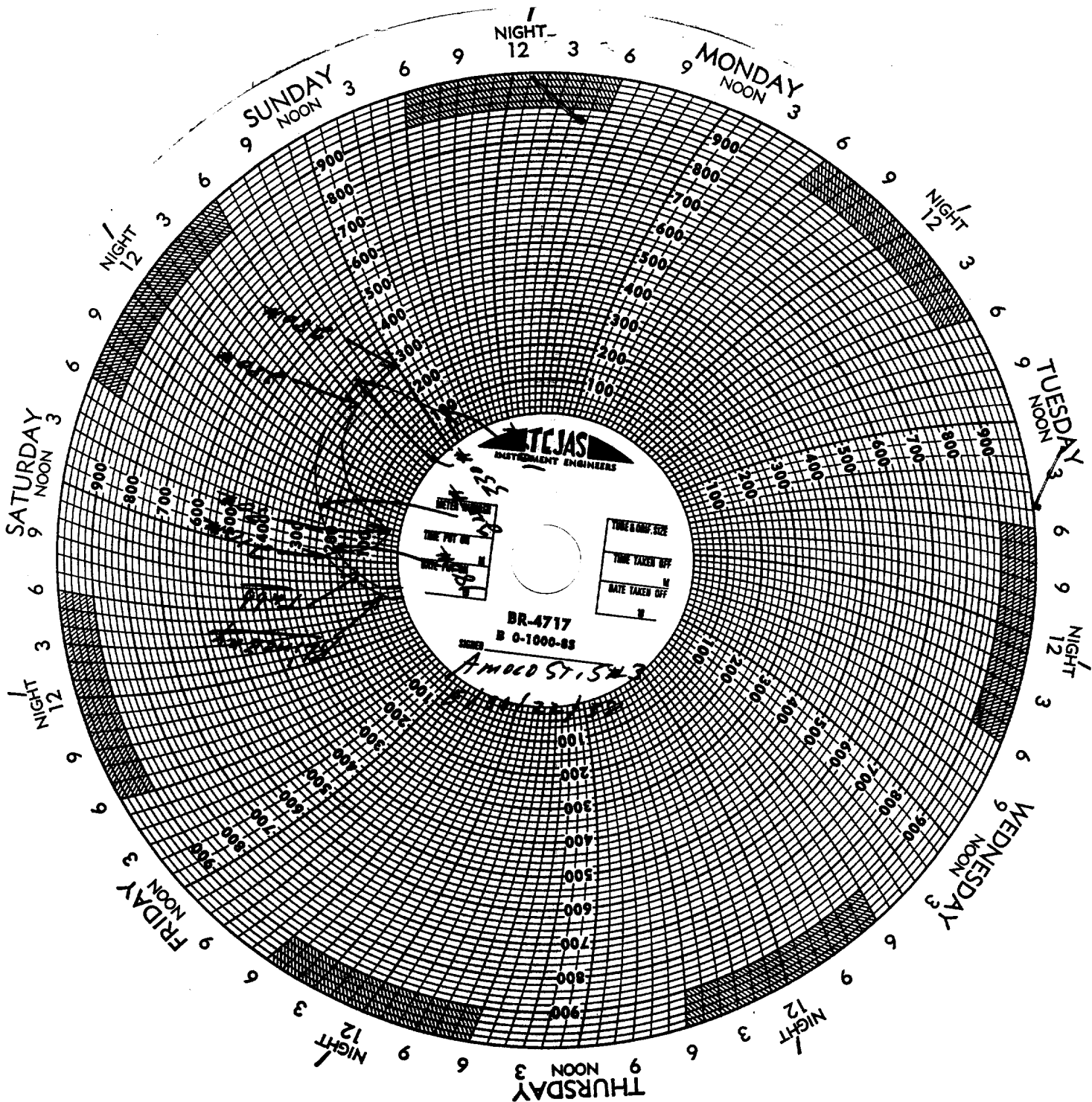
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 04 1994

By ORIGINAL SIGNED BY JEFFY SEXTON
DISTRICT I SUPERVISOR

Title



RECEIVED

SEP 21 1994

OFFICE

