

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>John H. Hendrix Corporation</i>		Lease <i>Amoco State S Com (Tubb gas)</i>		Well No. <i>3</i>	
Location of Well	Unit <i>E</i>	Sec. <i>32</i>	Twp <i>22</i>	Rge <i>38</i>	County <i>Lea</i>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<i>Blinberry</i>		<i>Oil & Gas</i>	<i>Pump</i>	<i>Tbg</i>
Lower Compl	<i>Tubb</i>		<i>Oil & Gas</i>	<i>T.A.</i>	<i>Csg. (T.A.)</i>
					<i>32/64</i>
					<i>----</i>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *6:00 AM 10/9/93*

Well opened at (hour, date): *12:00 PM 10/9/93*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<i>X</i>	
Pressure at beginning of test.....	<i>305</i>	<i>260</i>
Stabilized? (Yes or No).....	<i>yes</i>	<i>yes</i>
Maximum pressure during test.....	<i>305</i>	<i>310</i>
Minimum pressure during test.....	<i>60</i>	<i>260</i>
Pressure at conclusion of test.....	<i>60</i>	<i>260</i>
Pressure change during test (Maximum minus Minimum).....	<i>245</i>	<i>-0-</i>
Was pressure change an increase or a decrease?.....	<i>Decrease</i>	<i>---</i>
Well closed at (hour, date): <i>6:00 PM 10/9/93</i>	Total Time On Production <i>6 hrs</i>	
Oil Production During Test: <i>1/2</i> bbls; Grav. <i>42</i>	Gas Production During Test <i>90,000</i>	MCF; GOR <i>180,000</i>
Remarks <i>No evidence of communication</i>		

FLOW TEST NO. 2

Well opened at (hour, date): *6:00 AM 10/10/93*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<i>X</i>
Pressure at beginning of test.....	<i>390</i>	<i>360</i>
Stabilized? (Yes or No).....	<i>yes</i>	<i>yes</i>
Maximum pressure during test.....	<i>400</i>	<i>360</i>
Minimum pressure during test.....	<i>390</i>	<i>140</i>
Pressure at conclusion of test.....	<i>400</i>	<i>140</i>
Pressure change during test (Maximum minus Minimum).....	<i>10</i>	<i>120</i>
Was pressure change an increase or a decrease?.....	<i>Increase</i>	<i>Decrease</i>
Well closed at (hour, date): <i>12:00 PM 10/10/93</i>	Total time on Production <i>6 hours</i>	
Oil production During Test: <i>0</i> bbls; Grav. <i>--</i>	Gas Production During Test <i>30</i>	MCF; GOR <i>30,000</i>
Remarks <i>No evidence of communication</i>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator
Marvin Burrows

Signature
Marvin Bunnows-Production Supt.

Printed Name
10-25-93

Title
394-2649

OIL CONSERVATION DIVISION

OCT 28 1993

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

