

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-9612	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "S"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Blinebry	
11. County	
Lea	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of well  
UNIT LETTER E-1 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 22-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3373' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Perforation and stimulation ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3/7/84, killed well, removed tree and installed BOP. POH with short string and POH with long string. RIH with RBP, pkr. and tbg, RBP set at 5950'. POH with tbg and pkr set at 5414'. Ran 1-11/16" tbg gun and perfed 5632'-38' and 5677'-83'. Released pkr and POH with tbg and pkr. RIH with pkr. and tbg, set pkr. at 5620'. Perfed Blinebry intervals 5512'-20', 5492'-98', 5700'-22', and 5735'-42' w/4 SPF. Released pkr, pulled tbg and set pkr at 5350'. Loaded and pressured backside to 500 psi and acidized 5455'-5610' with 10,000 gals of 15% NEFE HCl acid w/add, 1800# rock salt in 700 gals 30# gelled brine, flushed with 32 bbls fresh water 2% KCl. Swabbed and recovered load. Installed pumping equipment and tested pump to 500 psi, tested OK. MOSU 3/23/84 and began pump testing. MISU and returned well to dual completion in the Blinebry oil and Tubb gas. Loaded tbg and tested to 500 psi, tested OK. Swab tested, MOSU and pump tested Blinebry. Re-connected Tubb zone, pumped and flow tested and returned well to production as a dual completion in Blinebry and Tubb.

0+5 NMOC, H 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC  
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE June 25, 1984

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 27 1984

CONDITIONS OF APPROVAL, IF ANY: