

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9612	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State S
3. Address of Operator P.O. Box 68, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> <u>North</u> <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3373' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate and stimulate additional pay in the Blinebry as follows:
Run in hole with retrievable bridge plug, retrieving head, packer, and 2 3/8" tubing. Set retrievable bridge plug at 5975'. Pull up and set packer at 5400'. Move in wire line unit and install lubricator. Run in hole with 1 3/8" hollow carrier through tubing gun and perforate intervals 5455'-5483'; 5492'-5498'; 5512'-5520'; 5632'-5638'; 5677'-5683'; 5700'-5722'; and 5735'-5742'(83'net) with 4 DPJSPF. If pressure conditions permit, release packer and run in hole and set at 5620'. Swab test and evaluate. Acidize with 4,000 gallons 15% NEFE HCl acid with additives. Flush with 1100 gallons of 2% KCl fresh water. Swab to recover load. Release packer and pull out of hole with tubing and packer. Run in hole with retrievable bridge plug, retrieving head, packer, and 2 3/8" tubing. Set retrievable bridge plug at 5530'. Pull up and set packer at 5400'. Swab test and evaluate. →

O+5 NMOCB, H 1-R.E. Ogden, Hou Rm. 21.150 1-F.J. Nash, Hou Rm 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Assistant Administrative Analyst DATE 3-12-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 12 1984

Acidize with 4200 gals. 15% NEFE HCl acid with additives. Flush to perfs with 1100 gallons of 2% KCl fresh water. Swab to recover load. If pressure conditions do not permit selectively acidizing, Acidize with 10,000 gallons of 15% NEFE HCl. Flush with 1100 gallons of 2% KCl fresh water. Tag acid with RA material. Run after job GR temperature survey. Swab to recover load. Release packer and run in hole and retrieve retrievable bridge plug set at 5530'. Pull tubing, packer, and retrievable bridge plug. Retrieve retrievable bridge plug set at 5975'. Run in hole with an-off tool, 2 3/8" tubing with turned down collars and latch into Model D packer set at 5983'. Run in hole with seating nipple, 2 3/8" tubing with turned down collars and land seating nipple at 5643'. Pending pressure and production results, run in hole with tubing gun and perforate the interval 5863'-5870' (net 34') with 4 shots per ft. If necessary acidize with 3400 gals of 15% NEFE HCl acid with additives. Flush with 1100 gals. 2% KCl water. Swab to kick Tubb off and swab to kick Bl neby off. Return well to production.

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