

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dual Complete	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 13, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Stanolind Oil and Gas Company**

State "NM"
(Company or Operator) Well No. **3** in **E** (Unit)
SW $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **32**, T. **22-S**, R. **34-E**, NMPM., **Elmhurst - Tubb** Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to dual complete the above well we propose the following: Set retainer at approximately 6340', test casing and squeeze Drinkard Formation with 250 sacks of slow-set cement and esp retainer with 10' cement. Perforate Tubb Formation 6205-6223, 6250-6270 with 2 shots per foot, set packer and holddown and treat below packer with 2500 gallons of regular acid followed by 5000 gallons of acid-frac containing one pound of sand per gallon. Test Tubb Formation.

If commercial production is indicated kill Tubb formation, run Baker Model D packer and set at approximately 6000'. Perforate 5545-5610 with 2 shots per foot, set bridge plug at approximately 5620 and packer at approximately 5525, treat with 3000 gallons regular acid followed by 6000 gallons of acid-frac and test well.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By **E. J. Fischer**
Title **Engineer District 1**

Stanolind Oil and Gas Company
Company or Operator
By **[Signature]**
Position **Production Foreman**
Send Communications regarding well to:
Name **R. L. Handrickson**
Address **Box 68 Hobbs, New Mexico**