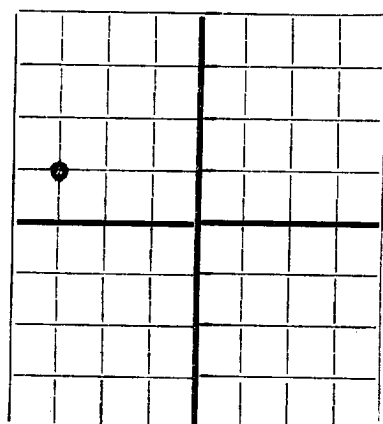


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

STANOLIND OIL & GAS COMPANY

BOX F: HOBBS, NEW MEXICO

Company or Operator

Address

STATE "S"

Well No. 3 in NW/4 of Sec. 32, T. 22-S

Lease

R. 38-E, N. M. P. M., DRINKARD Field, LEA County.

Well is 1980 feet south of the North line and 660 feet west of the East line of SECTION 32

If State land the oil and gas lease is No. B-9612 Assignment No.

If patented land the owner is. Address

If Government land the permittee is. Address

The Lessee is. Address

Drilling commenced MAY 7 1947. Drilling was completed JUNE 28 1947

Name of drilling contractor OLSEN DRILLING COMPANY Address HOBBS, NEW MEXICO

Elevation above sea level at top of casing 3373 feet.

The information given is to be kept confidential until NOT CONFIDENTIAL 19

OIL SANDS OR ZONES

No. 1, from 6920' to 7090' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORDED

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	36#	8	NEW	313'	NONE		NONE	NONE	
9-5/8"	36#	8	"	2981'	BAKER		"	"	
7"	20-23#	8	"	6866'	LARKIN		"	"	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8"	313'	300			
12"	9-5/8"	2981'	700			
8-3/4"	7"	6866'	600			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		MUD ACID	500 GAL	7-20-47	6566-7111'	
		15% ACID	2000 GAL	7-20-47	6566-7111'	
		15% ACID	5000 GAL	7-31-47	6566-7111'	
		15% ACID	5000 GAL	9-8-47	6566-7111'	
Results of shooting or chemical treatment						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 7111 feet, and from feet to feet

Cable tools were used from NOT USED feet to feet, and from feet to feet

PRODUCTION

Put to producing SEPT. 19 1947

The production of the first 24 hours was 90.0 barrels of fluid of which 100% was oil;

emulsion; % water; and % sediment. Gravity, Be. 41

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

CARL SMITH, Driller E.R. WILLIAMS, Driller

OTHO HARRIS, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of SEPT. 24 1947

Smith

Notary Public

LEA COUNTY, N.M.

My Commission expires FEB. 23, 1950

HOBBS, NEW MEXICO SEPT. 24, 1947

Name Keph L. Henderson

Position FIELD SUPT.

Representing STANOLIND OIL & GAS COMPANY

Company or Operator

Address BOX F: HOBBS, NEW MEXICO

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	1268	1268	RED BEDS AND SAND
1268	1320	52	RED BEDS AND SHELLS
1320	3138	1818	ANHYDRITE AND SALTS
3138	3478	340	ANHYDRITE AND LIME OR DOLOMITE
3478	3705	227	ANHYDRITE AND SANDY LIME OR DOLOMITE
3705	3988	283	ANHYDRITE AND LIME AND DOLOMITE
3988	4056	68	LIME AND DOLOMITE
4056	5160	1104	LIME AND DOLOMITE
5160	5330	170	SANDY LIME AND DOLOMITE
5330	6700	1370	LIME AND DOLOMITE
6700	6900	200	SHALY LIME DOLOMITE
6900	7111	211	LIME AND DOLOMITE

FORMATION TOPS

## TAKEN FROM SAMPLE CUTTINGS

TOP ANHYDRITE	1230
TOP COWDEN ANHYDRITE	2270
BASE SALT	2450

## TAKEN FROM SCHLUMBERGER LOG

TOP SAN ANDRES	3975
TOP GLORIETTA	5175
TOP TUBBS	6050
TOP LOWER DRINKARD PAY	6992
T.D.	7111

DRILL STEM TESTS

INTERVAL 6911-7111 (LOWER DRINKARD)

TOOL OPEN: 4½ HOURS

GAS TO SURFACE: 15 MINUTES

RECOVERY: 1400 FT. SLIGHTLY MUD CUT  
 OIL 450' HEAVILY MUD CUT  
 OIL 200' DRILLING MUD  
 GRAVITY 36° TO 39°

FBMP: 500 PSIG

20 MINUTE SIP: 1000 PSIG