

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 9, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Pan American Petroleum Corporation State **"T"** Well No. **1** in **K**
(Company or Operator) Lease (Unit)
NE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **32**, T. **22-S**, R. **30-E**, NMPM, **Drinkard** Pool
(40-acre Subdivision)
Lee County.
TD-7245

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

All efforts to recover junk in this hole have failed. It is proposed to plug and abandon and redrill new hole. This hole has casing set as follows: 13-3/8" set to 291' x 310 sx; 7-5/8" set to 3081' x 900 sx; 5-1/2" set to 6081' x 150 sx and cut and pulled from 2358'. Junk corroded tubing, pumps, and other hole equipment remain in interval 2325' to 7204'. We propose to PIA as follows:

1. Set Cast iron retainer in 7-5/8" casing on tubing at approximately 2300'.
2. Pressure test 7-5/8" casing above retainer to 1000 psig.
3. Pump 190 sx. Incer cement below retainer. Pull tubing and cap retainer with 10 sx. cement. (If casing leaks, pump 150 sx. cement below retainer and cap retainer with 50 sx. cement plug starting at 1300')
4. Spot 10 sx. cut plug in intermediate casing at surface and 25 sx. cement down surface casing.
5. Erect marker and restore ground to natural contour.

Approved....., 19.....
Except as follows:

Pan American Petroleum Corporation
Original Signed Company or Operator
By **V. E. STALEY**

Approved
OIL CONSERVATION COMMISSION

Position **Area Superintendent**
Send Communications regarding well to:

By **Leshie A. Clement**
Title.....

Name **V. E. Staley**
Address **Box 68, Hobbs, New Mexico**