NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
TEXACO INC		A.H. BLINEBRY FEDERAL NCT-1		8

Location of Well	Unit	Sec	Twp	Rge	County
	E	33	22S	38E	LEA

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod (Flow, Art. Lift)	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	* PADDOCK, SOUTH	~	~	TBG	~
Lower Compl	** TUBB GAS	~	~	TBG	~

FLOW TEST NO. 1

CHART ON ~~Both zones shut-in~~ at (hour, date): 10:00 AM 8-27-84

	Upper Completion	Lower Completion
Well opened at (hour, date): (24 HOUR SHUT-IN CHART)		
Indicate by (X) the zone producing		
Pressure at beginning of test	-0-	430
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	-0-	430
Minimum pressure during test	-0-	430
Pressure at conclusion of test	-0-	430
Pressure change during test (Maximum minus Minimum)	NONE	NONE
Was pressure change an increase or a decrease?	NEITHER	NEITHER

Well closed at (hour, date): Total Time On Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks * PADDOCK, S SI-0 12-73

** TUBB SI-NG 12-73

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved SEP 18 1984 19

New Mexico Oil Conservation Commission

By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Title

Operator TEXACO INC

By

Title Asst Dist Mgr

Date 8/31/84