

SOUL LAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO INC.				Lease A.H. BLINERY FEDERAL NCT-1			Well No. 8	
Location of Well		Unit E	Sec 33	Twp 22 S		Rge 38 E	County LEA	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	* PADDOCK, SOUTH		~	~		Tbg.		~
Lower Compl	** TUBB GAS		~	~		Tbg		~

FLOW TEST NO. 1

CHART ON
Both zones shut-in at (hour, date): 9:00AM 8-15-83

Well opened at (hour, date):	(24 Hour Shut In Chart)	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....		- 0 -	417
Stabilized? (Yes or No).....		YES	YES
Maximum pressure during test.....		- 0 -	417
Minimum pressure during test.....		- 0 -	417
Pressure at conclusion of test.....		- 0 -	417
Pressure change during test (Maximum minus Minimum).....		NONE	NONE
Was pressure change an increase or a decrease?.....		NEITHER	NEITHER
Well closed at (hour, date):		Total Time On Production	
Oil Production		Gas Production	
During Test: bbls; Grav.		; During Test MCF; GOR	
Remarks * PADDOCK, S. SI-O 12-73			
** TUBB SI-NG 12-73			

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)		Total time on Production
Oil Production		Gas Production
During Test: bbls; Grav.		; During Test MCF; GOR
Remarks		

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

SEP 7 1983
SEP 1 1983

Approved _____
New Mexico Oil Conservation Commission

Operator TEXACO Inc.

By

Title Assistant District Manager

Date August 23 1983

ORIGIN

DISTRICT SUPERVISOR