		TED STATES	TERIOR	81at,				
		OGICAL SURVEY			5. LEASE DESIGNATION AND SEBIAL NO			
		DACK	LC-032104 6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK	IN FUR PERMIT	TO DRILL, DI	EEPEN, OR PLUG	BACK				
		DEEPEN 🛛	PLUG BA	КК □	7. UNIT AGREEMENT NAME			
	AS []		SINGLE MULTI		8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	VELL OTHER	·····	ZONE LI ZONE	L <u>A</u>	A. H. Blinebry Fed NC			
	O INC.				9. WELL NO.			
3. ADDRESS OF OPERATOR		ha Navi Mauda			8			
4. LOCATION OF WELL (]	Box 728 - Hob Report location clearly an	d in accordance with	0 88240 any State requirements.*)	-127-2	10. FIELD AND POOL, OB WILDCAT Wantz Granite Wash			
At surface 330'	FWL & 1980' FN	L			MAILL GIGITLE WAST 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA			
At proposed prod. zo	1	AND SURVEY OF AREA Sec. 33, T-22-S, R-38						
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST (DFFICE		12. COUNTY OF PARISH 13. STATE			
	outheast of Eu				Lea New Mex			
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			6. NO. OF ACRES IN LEASE	17. NO. 0 TO TH	F ACRES ASSIGNED HIS WELL			
PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 330' 18. DISTANCE FROM PROPOSED LOCATION*			1855.12		40			
	RILLING, COMPLETED,	990'	9. PROPOSED DEPTH		RY OR CABLE TOOLS			
21. ELEVATIONS (Show wh		<u> </u>	7600'	1	Rotary 22. Approx. date work will star			
	3377' GR			· · · · · ·	October 22, 1976			
23.		PROPOSED CASING	AND CEMENTING PROGR	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
* 17-1/2 * 12-1/4	13-3/8	48	300	325				
* 12-1/4	9-5/8	32.2 & 36	3058	1 1600	D sx (Cmt. circ.)			
* 8-3/4	7 8 7-5/8	20.23.26 &						
* 8-3/4 6-1/8 * Casing alre	7 & 7-5/8 4-1/2 ady set in plac	20,23,26 & 4 11.6	40 6299 7600	400 ** 300	sx (Calc cmt top @ 24) sx			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr formations at a rations (5210'- (6150'-6230') w deepened to a to proves to be pr tion.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top o S: Drinkard - esently a tripl total depth of 5228'), Blinebr ith Class 'H' o otal depth of 7 oductive it wil	LAD-22 and 5 ALAD-22 and 5 of liner to be 6430', Abo Ma e completion 6299'. TEXA by perforation cement with 3 600' to test l be a single	40 6299 7600 lb./sx KCL. If r e @ 6200'.) arker - 6730', War in the South Pade ACO proposed to se hs (5584'-5800') a lb./sx salt and the Wantz (Grani- e completion in th	400 ** 30(necessar ntz Grar dock, Bl queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24 D sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo o (Gas) perforations ad-22. The well will H o formation. If well z (Granite Wash) forma-			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr formations at a rations (5210'- (6150'-6230') w deepened to a t proves to be pr tion.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top o S: Drinkard - esently a trip total depth of 5228'), Blinebr ith Class 'H' o otal depth of 7 oductive it wil	LAD-22 and 5 ALAD-22 and 5 of liner to be 6430', Abo Ma e completion 6299'. TEXA y perforation cement with 3 600' to test l be a single	40 6299 7600 1b./sx KCL. If r e @ 6200'.) arker - 6730', Wan in the South Pade ACO proposed to se ns (5584'-5800') a 1b./sx salt and the Wantz (Grani- e completion in the or plug back, give data on p	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24) sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo o (Gas) perforations ad-22. The well will H) formation. If well 2 (Granite Wash) forma-			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr Formations at a rations (5210'- 6150'-6230') w leepened to a t proves to be pr cion. IN ABOVE SPACE DESCRIBE Rone. If proposal is to preventer program, if any 24. SIGNED V. G.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top of S: Drinkard - esently a trip1 total depth of 5228'), Blinebr ith Class 'H' of otal depth of 7 oductive it will PROFOSED PROGRAM: If drill or deepen direction y JOHNSTON	LAD-22 and 5 ALAD-22 and 5 of liner to be 6430', Abo Ma e completion 6299'. TEXA y perforation cement with 3 600' to test l be a single	40 6299 7600 1b./sx KCL. If r e @ 6200'.) arker - 6730', War in the South Pade ACO proposed to se ns (5584'-5800') a 1b./sx salt and the Wantz (Granite e completion in the	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24) sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo (Gas) perforations ad-22. The well will H formation. If well			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr formations at a rations (5210'- 6150'-6230') w leepened to a t proves to be pr cion. IN ABOVE SPACE DESCRIBE SIGNED V. G.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top o S: Drinkard - esently a trip total depth of 5228'), Blinebr ith Class 'H' o otal depth of 7 oductive it wil	11.6 ALAD-22 and 5 of liner to be 6430', Abo Ma le completion 6299'. TEXA by perforation cement with 3 600' to test 1 be a single	40 6299 7600 1b./sx KCL. If r e @ 6200'.) arker - 6730', Wan in the South Pade ACO proposed to se ns (5584'-5800') a 1b./sx salt and the Wantz (Grani- e completion in the or plug back, give data on p	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24 D sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfor o (Gas) perforations ad-22. The well will H D formation. If well z (Granite Wash) forma- cetive zone and proposed new product and true vertical depths. Give blowd			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr Formations at a rations (5210'- (6150'-6230') w deepened to a t proves to be pr tion. IN ABOVE SPACE DESCRIBE Rone. If proposal is to preventer program, if any 24. SIGNED V. G.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top of S: Drinkard - esently a trip1 total depth of 5228'), Blinebr ith Class 'H' of otal depth of 7 oductive it will PROFOSED PROGRAM: If drill or deepen direction y JOHNSTON	11.6 ALAD-22 and 5 of liner to be 6430', Abo Ma le completion 6299'. TEXA by perforation cement with 3 600' to test 1 be a single	40 6299 7600 1b./sx KCL. If r e @ 6200'.) arker - 6730', Wan in the South Pade ACO proposed to se ns (5584'-5800') a 1b./sx salt and the Wantz (Grani- e completion in the or plug back, give data on p	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24 D sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo o (Gas) perforations ad-22. The well will H o formation. If well z (Granite Wash) forma- cetive zone and proposed new product and true vertical depths. Give blowd			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr formations at a rations (5210'- (6150'-6230') w deepened to a t proves to be pr tion. IN ABOVE SPACE DESCRIBE EXAMPLE 24. SIGNED V. G. (This space for Fede PERMIT NO.	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top of S: Drinkard - esently a trip1 total depth of 5228'), Blinebr ith Class 'H' of otal depth of 7 oductive it will PROFOSED PROGRAM: If drill or deepen direction y JOHNSTON	II.6 ALAD-22 and 5 of liner to be 6430', Abo Ma le completion 6299'. TEXA ry perforation cement with 3 600' to test I be a single proposal is to deepen ally, give pertinent da	40 6299 7600 1b./sx KCL. If n e @ 6200'.) arker - 6730', Wan in the South Pade ACO proposed to so ns (5584'-5800') a 1b./sx salt and the Wantz (Grani e completion in the or plug back, give data on p ata on subsurface locations an ASST. DIST. SL	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24) sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo o (Gas) perforations ad-22. The well will H) formation. If well z (Granite Wash) forma-			
6-1/8 * Casing alre ** 300 sx Clas of liner w/ FORMATIONS TOP This well is pr formations at a rations (5210'- (6150'-6230') w deepened to a tr proves to be pr tion. IN ABOVE SPACE DESCRIBE cone. If proposal is to preventer program, if an 24. SIGNED V. G. (This space for Fede	4-1/2 ady set in plac s 'H' w/ .5% H/ 50 sx. (Top of S: Drinkard - esently a trip total depth of 5228'), Blinebr ith Class 'H' of otal depth of 7 oductive it will PROFOSED FROGRAM: If drill or deepen direction y JOHNSTON ral or State office use)	11.6 ALAD-22 and 5 of liner to be 6430', Abo Ma le completion 6299'. TEXA by perforation cement with 3 600' to test 1 be a single	40 6299 7600 1b./sx KCL. If n e @ 6200'.) arker - 6730', Wan in the South Pade ACO proposed to so ns (5584'-5800') a 1b./sx salt and the Wantz (Grani e completion in the or plug back, give data on p ata on subsurface locations an ASST. DIST. SL	400 ** 30(necessar ntz Grar dock, B1 queeze t and Tubb .3% Hala te Wash) he Wantz	sx (Calc cmt top @ 24 D sx ry squeeze top nite Wash - 7497' linebry and Tubb (Gas) the South Paddock perfo o (Gas) perforations ad-22. The well will H o formation. If well z (Granite Wash) forma- cetive zone and proposed new product and true vertical depths. Give blowd			

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NOV 2 1975

OIL CONSERVATION COMM. HOBBS, N. M.

.1 9-331 C May 1963)				SÜBMI	T IN TRI	PLICATE	• _Fo	m approv	ed.		
	on	Budget Bureau No. 42-R1425.									
DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SEBIAL NO.			
GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								2104	•		
1a. TYPE OF WORK	6. IF INDIAL	, ALLOTTE	E OR TRIBE NAME								
DR		DEEPEN	X	PLU	G BACI	кП	7. UNIT AGE	EEMENT N	AME		
	AS				MULTIPLE			<u>=</u>			
2. NAME OF OPERATOR	VELL OTHER				ZONE		8. FARM OR	•	and the second		
TEXACO						61	9. WELL NO	<u>inebr</u>	y Fed NCT-1		
3. ADDRESS OF OPERATOR											
P. O. Box 728 - Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)								ra k	e Wash		
<i>در</i>	FWL & 1980' FN	IL.			ta U V	- 티	11. SEC. T.	R., M., OR P	AT.K		
At proposed prod. Zon	Same			OCT	15 19	76	· · · · · · · · ·	.	-S, R-38-E		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	·==			12. COUNTY	n (* 1	13. STATE		
O HETTES SOU 15. DISTANCE FROM PROPO	theast of Eunic	e, New Mexi			DGICAL :		Lea		New Mexico		
LOCATION TO NEAREST PROPERTY OF LEASE 1	INF FM	330'	16. N	O. OF ACRES IN LE	CASE	17. NO. OF TO TH	F ACRES ASSIG	NED	h ala a		
(Also to Dearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATIONS		19. PI	1855.12 ROPOSED DEPTH			40 Y OR CABLE T	0010			
OR APPLIED FOR, ON THI	IS LEASE, FT.	990'		7600'			otary	JOLS			
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.) 3377' GR				·······			DATE WOI	BK WILL START*		
23.		PODOSED CASTA	~			· · · · ·	Octobe	er 22,	1976		
SIZE OF HOLE	SIZE OF CASING	ROPOSED CASIN						12 4 2			
* 17-1/2"	13-3/8"	WEIGHT PER FO	от	SETTING DEPT	тн ————————————————————————————————————	205		OF CEMEN	r		
* 12-1/4"	9-5/8"	32.2 & 3	6	3058'		<u>325 s</u> 1600 s	<u>x (Cmt.</u> x (Cmt.		<u> </u>		
* 8-3/4" 6-1/8"	7" & 7-5/8"	20,23,26	§ 40	6299'		400 s	x (Calc		p @ 2415')		
0-1/0	4-1/2"	11.6		7600'	(X)	* 300	SX				
* Casing alr	ready set in pl	ace.									
** 300 sx Cla	uss 'H' w/.5% H	ALAD-22 and	5 11	b./sx KCL.	If ne	ecessa	ry, sque	eze to	a		
of liner w FORMATIONS TOPS	1/50 SX. (lop (S: Drinkard -	of liner to 6430' Abol	be (Vark	96200'.)	idon+-	- Cuanu		7 4 6			
									•		
This well is pr	resently a trip	le completi	on i	n the South	n Paddo	ock, B	linebry	and Tu	ibb (Gas)		
formations at a perforations (5 tions (6150'-62	і сослі оері р о	r n/44 i	- Y M I 'I	h nronacad	+0 00		1 h a C a 1		F. 1		
		ь п.сещен	E W1	TN 3 IN 798	(calt	and	7% Halad	-22	The well		
mini be deepene		2010 07 760	1 т.	N TAST THA	Wantz	IGnan	ita Wach	1 form	17tinn		
The Drinkard fo dually complete		ISU DE TESTI	-a.	IT Well nr	nvoc t	h ha	producti	ve it	will be		
			nie	wash Torila	litions.	• •					
IN ABOVE SPACE DESCRIBE I zone. If proposal is to di	PROPOSED PROGRAM : If p	oposal is to deeper	or pl	ug back, give data	a on preser	nt produci	tive zone and	proposed	new productive		
zone. If proposal is to dr preventer program, if any. 24.	tin of deepen afrectional	y, give pertinent (lata on	subsurface locati	ons and m	leasured a	nd true vertic	al depths.	Give blowout		
	$M \sim$										
SIGNED	EVINS	TITLI	·AS		SUPT.		DATE	10-	15-76		
(This space for Federa	l or State office use)						51				
PERMIT NO.			A	PPBOVAL DATA	PRL	IVE			•		
ABBROWER SY	Sr.	·		15	AME	ND					
APPROVED BY CONDITIONS OF APPROVAL	IF ANY: CONTUR	ATTACHE			- OT I	0.19	1 M A 7				
				Ara.	ARTHUR	B BRO	WN	;			
		- • •	·• .# .,£)	WALL P	RTHUR	TENGIN	VEEN	* • • •			
		*See Instructi	ons C	OVAL On Reverse Side	pistnio		-		N		
				- Andrewson							

NEW REXICO OIL CONSERVATION COMMISSION WELL L. ATION AND ACREAGE DEDICATION PL

All distances must be from the outer boundaries of the Section. Operator Lease Well No. TEXACO Inc. A. H. Blinebry Fed. NCT-1 8 Unit Letter Section Township Ranad County 22 South 33 38 East E Lea Actual Footage Location of Well: 1980' 330' North line Sec. 33 feet from the line and West feet from the Ground Level Elev: **Producing Formation** Pool Dedicated Acreage: 3377' Wantz Granite Wash Wantz Granite Wash 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 1 Yes If answer is "yes," type of consolidation - No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 15 I hereby certify that the information con-29 tained herein is true and complete to the best of my knowledge and belief. $P \cdot S II$ Name B. L. Eiland BLK. A-40 Position Division Surveyor TEXAS Company Texaco Inc. Date October 5, 1976 40 Ac. Seq. 5 33) COUNT Markers Sed. 6 I hereby certify that the well location 16 shown on this plat was plotted from field ANDREWS notes of actual surveys made by me or under my supervision, and that the same e and correct to the best of my knowledge and belief. Date Surveyed 12/8/58 **Registered** Professional Engineer and/or Loud Surveyor, U. S. ್ರಶ 5 Ľ Eiland Ŀ. Β. Certificate No.

330

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190

1320-1650

1980. 2310

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1 500

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500

4386

Form C-102 Supersedes C-128 'Effective 14-65

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

- The Hobbs office (telephone (505) 393-3612 is to be notified when workover operations are to be commenced.
- 2. Blowout prevention equipment is required.
- 3. N.M.O.C.C. approval is required for dual completion.