

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE
(Other instruction: verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Paddock, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T-22-S, R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

1. Use this form for proposals to drill or to deepen or plug back to a different reservoir.
(See "APPLICATION FOR PERMIT" for such proposals.)

2. KIND OF WORK (Check one)
X REPAIR OR MAINTENANCE OTHER

TEXACO Inc.

P.O. Box 726, Hobbs, New Mexico 88240

3. Report on state, county, or local order, with any State requirements.

Well located 1980' from the North line and 330' from the West line of Section 33, T-22-S, R-38-E, Unit Letter E

4. TYPE OF WORK (Check one)
Regular

3380' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

1. SHUT-WATER SHUT-OFF

2. WELL OR CUPPER CLOSURE

3. CHANGE OF DEPTH

4. MULTIPLE COMPLETION

5. CHANGE OF DEPTH

6. ABANDONMENT

7. CHANGE OF DEPTH

8. CHANGE OF DEPTH

9. OTHER

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

2. REPAIRING WELL

3. FRACTURE TREATMENT

4. ALTERING CASING

5. SHOOTING OR ACIDIZING X

6. ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

10. TOP AND/OR COMPLETED OTHER WORK (Check one) (If any state or pertinent details, and give pertinent dates, including estimated date of starting any work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work on subject well has been completed:

1. Pulled rods and tubing from Paddock string.
2. Acidized casing perforations 5214-5223' down 2-3/8" tubing with 1,000 gals homogenized acid and 1,000 gals 15% NEA.
3. Ran pump and rods.
4. Return to production.
5. On 24 hr PT ending 3:00 PM, May 6, 1971, pumped 30 bbls oil and 15 bbls water, Grav 35%, GOR 1280, 10 - 54" GPM, 1-1/2" pump.

ILLEGIBLE

11. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

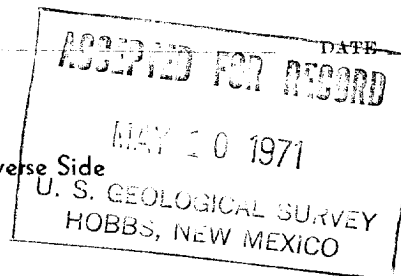
DATE May 6, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

RECEIVED

MAY 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**