Form 9-331 (May 1963)		UNITED STATES	SUBMIT IN TRIPLICATE	
	DEPA	RTME OF THE INTERIO	OR verse side)	5. LEASE DESIGNATION AND SERIAL
		GEOLOGICAL SURVEY	v.	LC-032104
(OTICES AND REPORTS C		6. IF INDIAN, ALLOTTEE OR TRIBE N
(Do not us	e this form for r Use "API	proposals to drill or to deepen or plug ba PLICATION FOR PERMIT" for such pro-	ack to a different reservoir.	
1.				7. UNIT AGREEMENT NAME
	ELL OTH	ER		- DW
2. NAME OF OPERA			······································	8. FARM OR LEASE NAME 2
3. ADDRESS OF OPE	A. H. Blinebry NCT-1			
				9. WELL NO. A
4. LOCATION OF WE	BOX 128	Hobbs, New Mexico 8824 ton clearly and in accordance with any S	0	8
See also space 1 At surface	(r below.)	ion cicarry and in accordance with any s	state requirements.	10. FIELD AND POOL, OR WILDCAT
	1 logated	10901 from the Neuth th		Paddock, South
the	West Line	1980' from the North Line of Section 33, T-22-S,	ne and 330' from	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Iet	ter E	5 01 Section 35, 1-22-5,	R-38-L, Unit	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,	RT. GR. etc.)	Sec. 33, T-22-S, R-3 12. COUNTY OF PARISH 13. STATE
Reg	ular	3380' GR		
 16.				
		Appropriate Box To Indicate No		
	·7	NTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SP		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREA		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDI	ZE X	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIE WELL (Other)		CHANGE PLANS	(Other)	
				of multiple completion on Well etion Report and Log form.)
proposed work nent to this wo	k. If well is dir ork.) *	OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface location	details, and give pertinent dates, ons and measured and true vertica	including estimated date of starting 1 depths for all markers and zones p
TEX	ACO Inc. p	roposes to do the follow	ving work on subject	well:
1.	Pump 1000	gals homogenized acid a	and 1000 cole remute	
	and tubin	g annulus as follows: H	and 1000 gais LSINE a	acid via casing
	10 minute	s. Pump remaining 800 g	als in 100 gals homoger	nzed acid. wait
	between s	tages. Follow last stag	re of homogenized aci	d w/1000 minutes
	LSTNE aci	d.		ta #/1000 ga13
2.	Flush wit	h treated fresh water.		
_	_			en e
3.	Return we	ll to production.		

10 7 1		
18. I hereby certify that the foregring is true and correct SIGNED	Assistant District TITLE Superintendent	DATE, March 23, 1971
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE APPROVED MAR 2 5 1974	
*Se	e Instructions on Reverse Spistrict ENGINEER	

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MARIC 1970 OIL CONSERVATION (CL. 14) BAREL (C. 14)