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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND. NSPORT OIL AND NA PURAC G	Effective 1-1-65		
	LAND OFFICE TRANSPORTER GAS	May 29 3 os PM '67				
1.	OPERATOR PRORATION OFFICE					
•	TEXACO Inc.					
	Ad Iress	P. O. Box 728 -	Hobbs, New Mexico			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gas Change in Ownership Casinghead Gas Condensate Change in Ownership Casinghead Gas Condensate Change in Ownership Casinghead Gas Condensate Change in Other (Please explain) *Filed to show change in Oil Transporter of: from The Permian Corporation to Famariss Oil & Refining Company					
	If change of ownership give name and address of previous owner		1111			
II.	DESCRIPTION OF WELL AND I Lease Name A. H. Blinebry NCT-1	Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee		
	Location					
	Unit Letter E; 330	Feet From The West Line	38-E , NMPM,	Lea County		
127						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of this for the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the condensate Address (Give address to which approved copy of the copy of the copy of the condensate Address (Give address to which approved copy of the copy o						
	*Famariss Oil & Refining Company Name of Authorized Transporter of Casinghead Gas corp. or Dry Gas Skelly Oil Company		P. O. Box 980 - Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico			
i	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 28 22-S 38-E	Is gas actually connected? What YES	February 1, 1964		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or excapted able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate		
	lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19		

TITLE

June 1, 1967

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. Scott District Accountant (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.