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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

FEB 4 1 30 PM '64
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico February 4, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., A. H. Blinbry NCT-1, Well No. 8, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)
E, Sec. 33, T. 22-S, R. 38-E, NMPM, South Paddock Pool
Unit Letter Lea

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

County. Date Spudded Dec. 8, 1958 Date Drilling Completed Jan. 14, 1959
Elevation 3387' (D.F.) Total Depth 6299' PBD 5175'

Top Oil/Gas Pay 5214' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5214' - 5217' - 5223'

Open Hole NONE Depth Casing Shoe 6299' Depth Tubing 5200'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 113 bbls. oil, 0 bbls. water in 11 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Swab Tubing Swab Date first new Press. Swab Press. Swab oil run to tanks February 1, 1964

Oil Transporter The Permian Corporation

Gas Transporter Skelly Oil Company

Remarks: Perforate 7" O. D. Casing with one jet shot at 5214' - 5217' - 5223'. Acidize with 500 Gals. 15% LSTNE. Swab well. Re-acidize with 1500 Gals LSTNE. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19.

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title