

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 21, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company A. H. Blinebry NCT-1, Well No. 8, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E 33, T. 22-S, R. 38-E, NMPM, Tubb (Gas) Pool

Unit Letter

lea

County. Date Spudded 12-8-58 Date Drilling Completed 1-14-59

Please indicate location:

Elevation 3387' (DF) Total Depth 6299' PBD 6262'

Top Gas Pay 6150' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6150' to 6230'

Open Hole None Depth 6299' Casing Shoe 6050' Tubing 6050'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3,550,000 MCF/Day; Hours flowed 24

Choke Size 1 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): *See Remarks, Well Dually completed, Blinebry (Oil), Tubb (Gas)

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Permian Oil Company T N M

Gas Transporter None, shut in pending market outlet. W. natural

Remarks: Perforate 7" O.D. casing with 4 jet shots per ft. from 6150' to 6230'. Acidise with 1,000 gals 15% acid and 55 gals control flo. Frac with 20,000 gals refined oil and 20,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 21, 1959

THE TEXAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 240, Midland, Texas

By: (Signature)

Title