

Form 9-330

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **032104**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY Lse. No. 41655

Company **The Texas Company** Address **P. O. Box 352 Midland, Texas**
Lessor or Tract **A. H. Blinebry NCT-1** Field **Tubb (Gas)** State **New Mexico**
Well No. **8** Sec. **33** T. **22-S** R. **38-E** Meridian **NMPM** Blinebry (Oil) County **Lea**
Location **1980** ft. **XXX** of **N** Line and **330** ft. **XXX** of **W** Line of **Section 33** Elevation **3387'** (DF)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____ Title **Asst. Dist. Superintendent**
Date **April 21, 1959**

The summary on this page is for the condition of the well at above date.
Commenced drilling **December 8,** 19 **58.** Finished drilling **January 14**, 19 **59**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5504'** to **5634'** (0) No. 4, from **6150'** to **6230'** (G)
No. 2, from **4676'** to **5722'** (0) No. 5, from _____ to _____
No. 3, from **5755'** to **5800'** (0) No. 6, from **6150'** to **6230'** (G)
Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	58		H-40	287'	Baker	None			Surface
9 5/8"	32.30		H-40	3045'	Baker	None			Production
7 5/8"	26.10		H-40	120'	Baker	None			Production
7"	23		H-40	6164'	Baker	None	See Above		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	300'	325 sx.			
9 5/8"	3058'	1900 sx.			
7 5/8"	6299'	500 sx.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to **6299** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 28, 19 **59** Put to producing **March 30**, 19 **59**

The production for the first 24 hours was **67** barrels of fluid of which **30** % was oil; _____ %
emulsion; **70** % water; and _____ % sediment. Gravity, °Bé. **36.9**

If gas well, cu. ft. per 24 hours **3,550,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

M. F. Young, Driller **Leon Plato**, Driller
L. L. Froley, Driller **S. J. Buland**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	DEVIATION RECORD	
0	70	70	Caliche	DEPTH	DEGREES OFF
70	1323	1253	Redbed		
1323	1428	105	Anhy	271'	1/2
1428	2515	1087	Anhy & Salt	874'	1/4
2515	3900	1385	Anhy & Gyp	1176'	1/4
3900	3964	64	Anhy & Lime	1502	1/4
3964	6299	2335		1810	1/2
Total Depth	6299'			2142	1
PBTD	6262'			2323	1
				2504	3/4
				2626	1
				2747	3/4
				2950	3/4
				3192	3/4
				3254	1
				3468	3/4
				3715	1 1/4
				3869	2
				4036	1 3/4
				4154	1 1/2
				4337	1 3/4
				4555	1
				4710	1 1/2
				4834	1 1/4
				4958	1/2
				5113	1/2
				5158	1 1/2
				5352	1 1/4
				5749	1 1/4
				5890	1
				6076	1 1/4
				6299	1 1/4

All measurements from
Rotary Table or 13' above
ground level.

Anhy - 1310'
Top Salt 1480'
Base Salt 2490'
Yates 2640'
Grayburg 3810'
San Andres 4073'
Glorieta 5210'
Blinebry 5633'
Tubb 6150'

ILLEGIBLE

(OVER)

