

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

April 21, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company A. H. Blinebry NCT-1, Well No. 8, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 33, T. 22-S, R. 38-E, NMPM., Blinebry (oil) Pool
Unit Letter

Lea

County. Date Spudded 12-8-58

Date Drilling Completed 1-14-59

Please indicate location:

Elevation 3387' (DP) Total Depth 6299' PBD 6262'

Top Oil/Gas Pay 5584' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5584' to 5634', 5676' to 5722', and 5755' to 5800'

Open Hole None Depth Casing Shoe 6299' Depth Tubing 5590'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls. oil, 47 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand) *See Remarks, Well dually completed, Blinebry (oil), Tubb (Gas)

Casing Tubing Date first new Press. 250 oil run to tanks March 30, 1959

Oil Transporter Permian Oil Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	287'	325
9 5/8"	3045'	1900
7"	6284'	500
2 3/8"	5580'	

Remarks *Perforate 7" O.d. casing 5584' to 5634', 5676' to 5722', and 5755' to 5800 with 4 jet shots per ft. Acidise with 1000 gals acid. Frac with 30,000 gals refined oil and 30,000 lbs of sand. Treat with 300 gals control flow mixed with 3,000 gals lse oil and flush with 150 bbls lse oil. Frac with 60,000 gals water w/1 1/2 lbs sand per gal, and w/34,000 gals in perfs plugged up at 4200 lbs.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 21, 1959

THE TEXAS COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By: (Signature)

Title Asst. Dist. Superintendent

Send Communications regarding well to:

Title

Name J. G. Blevins, Jr.

Address P.O. Box 352 - Midland, Texas