

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. Box 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The
WEST Line Section 33 Township 22S Range 38E

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

BLINEBRY, A. H. FEDERAL NCT-1

15

9. API Well No.

30 025 12195

10. Field and Pool, Exploratory Area
PADDOCK, SOUTH 1900

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/20/95: Pressure tested Eastern (Paddock) casing string to ~500psi <held>.

6/20/95: Pressure tested Western (Drinkard) casing string to ~500psi <held>.

Texaco E & P Inc. respectfully requests a one year TA status for the subject well.

The original casing integrity pressure charts were sent to the NMOCDC; copies can be found on the reverse side of this form.

Justification: Texaco is currently analyzing the uphole potential for the subject well. If it is determined that no potential exists in this area, the wellbore will be plug and abandoned. Both strings of casing recently passed mechanical integrity tests and present no danger to the surrounding environment.

TA APPROVED FOR 13 MONTH PERIOD
ENDING 6/20/96

14. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Engineering Assistant DATE 7/10/95

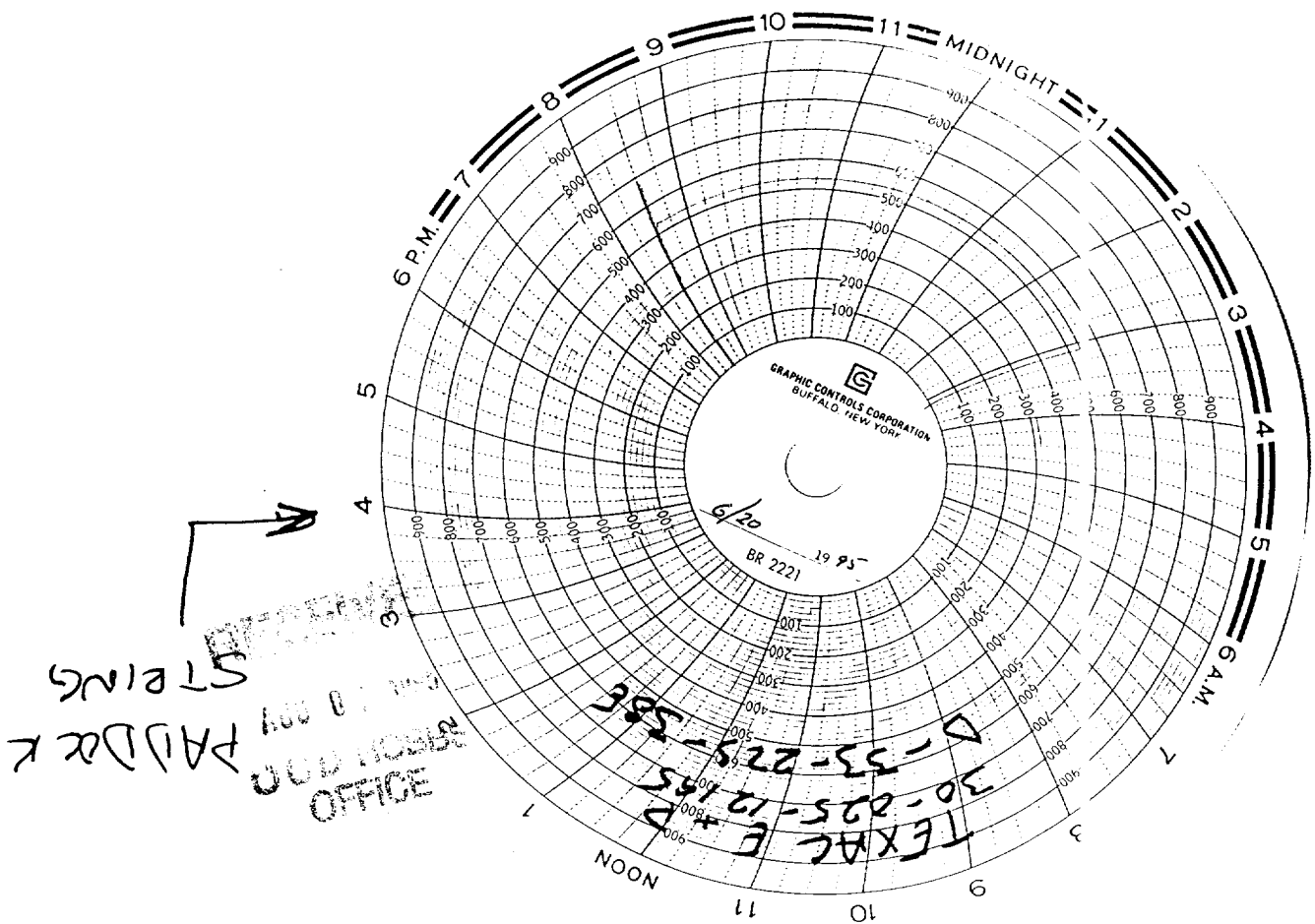
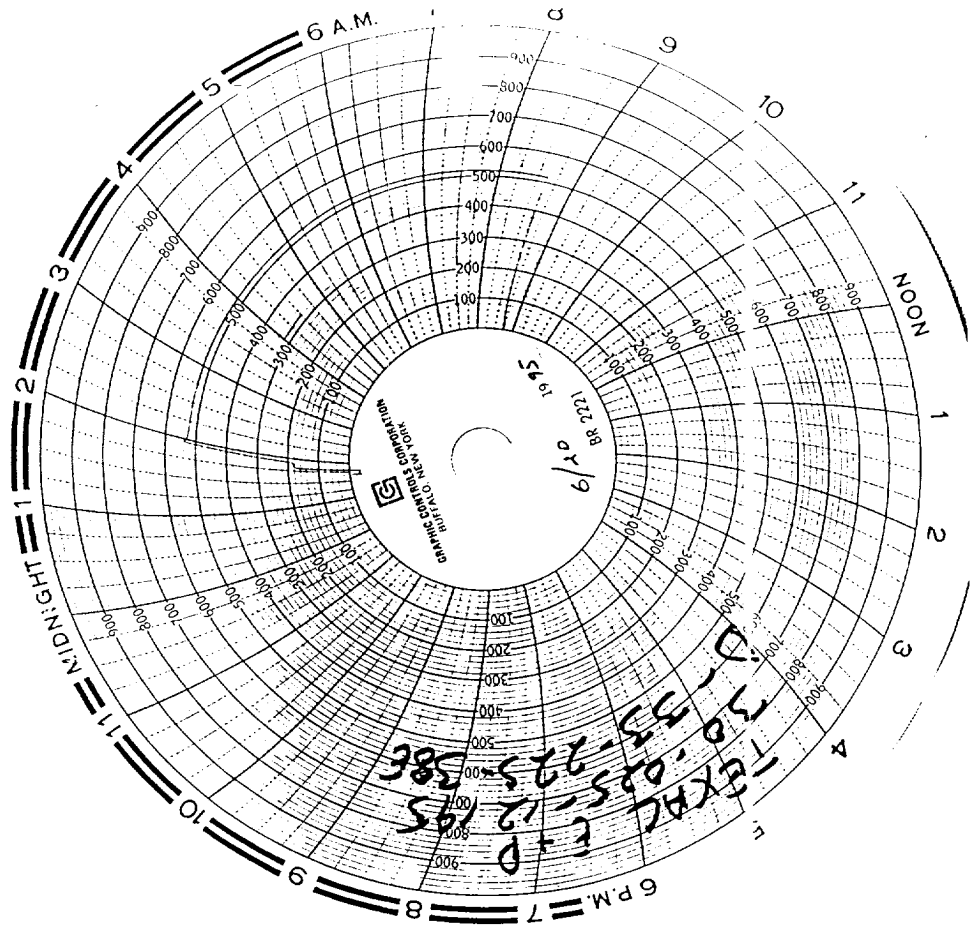
TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

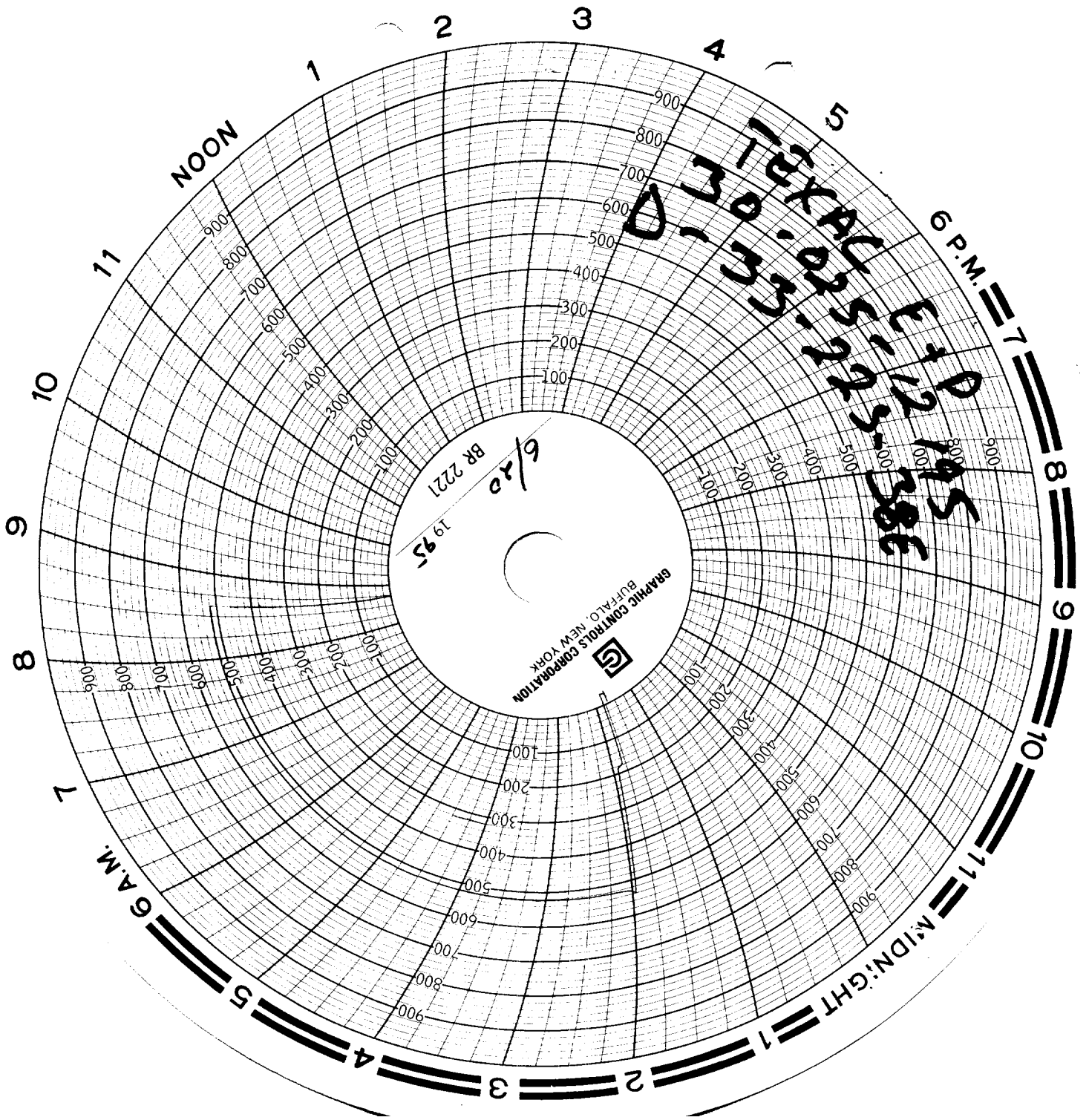
APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 8/3/95
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRINKARD
STIRING

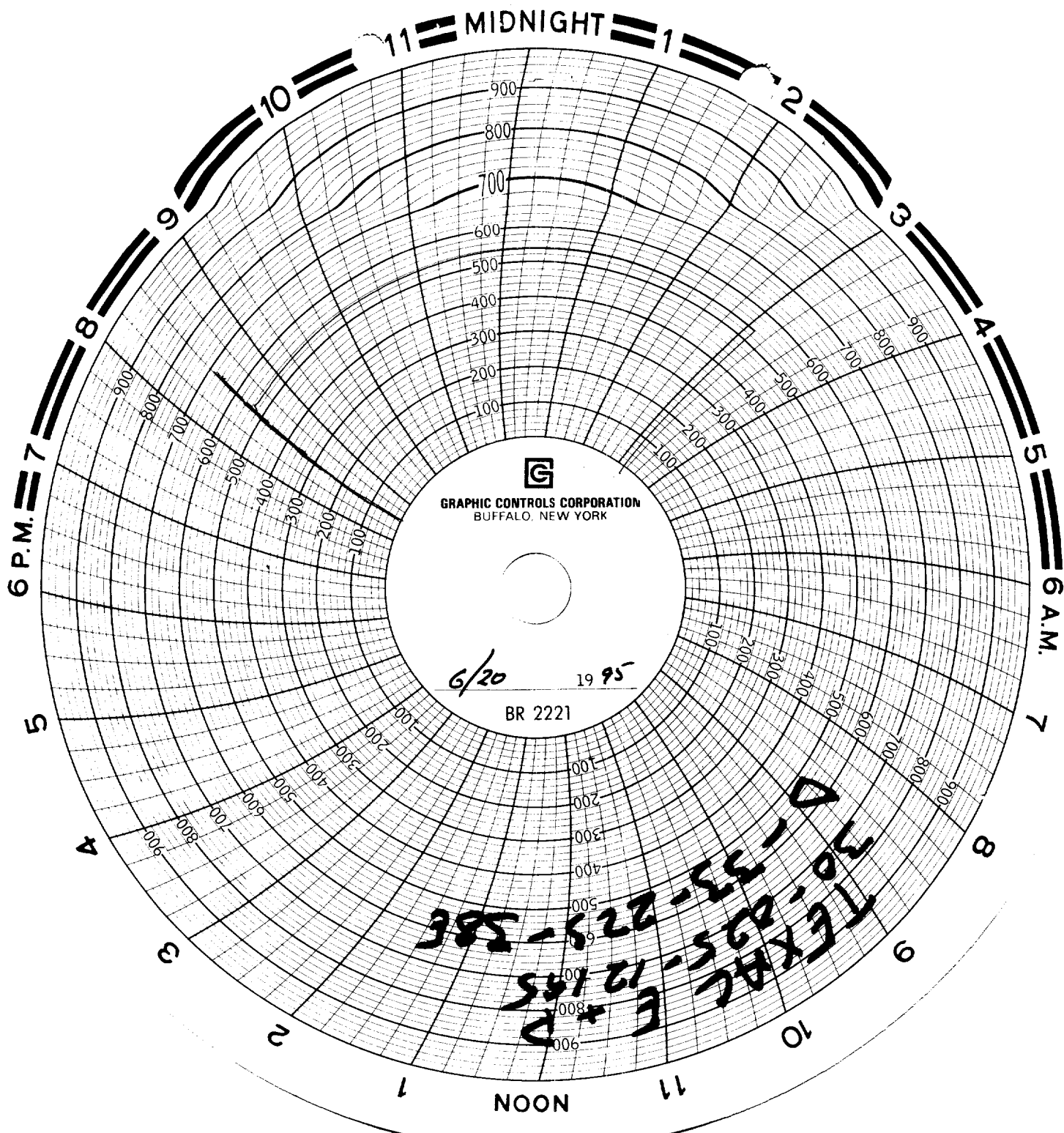


PAIDDEK
STIRING
OFFICE



The Cusland
Truck # 48
John Murawsky
West Side
HH Blinby MCT #19

DATE 6-20-95
WELL NAME A.H. Blinby Fed. MCT #15
SUPERVISOR Tom Sebastian
PACKER TYPE
PACKER SETTING DEPTH
PERFORATIONS
West Side
CIBP 5100 → Drunkard
70' fant



John Monrosey

McCarbone Truck # 48

A.H. Blinberg 11-1-1 #15

6-20-95

NAME _____
DATE 6-20-95
WELL NAME A.H. Blinberg Fed. NG-1 #15
SUPERVISOR Tom Sebastian
PACKER TYPE _____
PACKER SETTING DEPTH 22' 50" 20'
PERFORATIONS 22' 50" 20'
East Steins → Paddock
CROP @ 485 435' et cmt