

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

A. H. Blinebry Fed. NCT-1

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Paddock South

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 33, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. BOX 728, HOBBS, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FWL & 330' FNL of Sec. 33, T-22-S,
R-38-E, Unit Letter 'D'

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3384' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

abandon Paddock & repair

communication

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Pull rods & pump from Drinkard Zone. Install BOP.
2. Set RBP in Drinkard @ approx. 6875'. Dump 35' (1 sx) sand on top of plug.
3. Set CIBP in Paddock @ approx. 5000'. Dump 35' (1 sx) cement on plug. Test Csg. Paddock Zone abandoned.
4. Set cement retainer in Drinkard @ 5840'. Squeeze Csg communication w/50 sx Class 'C' cement. WoC. Drill out & test.
5. Pull RBP & acidize Drinkard perforations 6908' - 7174' w/1000 gal. 15% NE Acid.
6. Install production equipment. Test & return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

1-13-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

JAN 18 1978

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JAN 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.