Title

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST Operator Lease Well IEXACO INC A. H. BLINEBRY FED (NCT-1) NO. 15 Location Unit Twp Rge County 33 22 of Well Type of Prod Method of Prod Prod. Medium Choke Size Name of Reservoir or Pool Flow, Art Lift (Oil or Gas) (Tbg or Csg) Upper * SHUT IN Cse OIL Compl Lower SOUTH PADDOCK Css DRINKARD OIL ART. LIFT Compl FLOW TEST NO. 1 9:30 AM Both zones shut-in at (hour, date):___ 2-10-75 Upper Lower 9:30 Am 2-11-75 Well opened at (hour, date): Completion Completion X Indicate by (X) the zone producing..... 285 425 Stabilized? (Yes or No)..... No 400_ Maximum pressure during test..... 285 Minimum pressure during test..... 25 400 Pressure at conclusion of test..... 25 Pressure change during test (Maximum minus Minimum)..... - 260 Δ Was pressure change an increase or a decrease?..... DECREASE Total Time On Well closed at (hour, date): 2:00 Pm 4 1/2 HOURS 2-11-75 Production Oil Production Gas Production During Test:_ 2 bbls; Grav. 34.5; During Test 3500 MCF: GOR SOUTH PADDOCK ZONE IS TEMPORARILY ABANDONED FLOW TEST NO. 2 Upper Lower Well opened at (hour, date):__ Completion Completion Indicate by (X) the zone producing..... Pressure at beginning of test..... Stabilized? (Yes or No)..... Maximum pressure during test..... Minimum pressure during test..... Pressure at conclusion of test..... Pressure change during test (Maximum minus Minimum)..... Was pressure change an increase or a decrease?..... Total time on Well closed at (hour, date)___ Production Oil Production Gas Production During Test: bbls: Grav. ;During Test_ MCF; GOR_ Remarks ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge. Operator FEB 26 375 Approved New Mexico Oil Conservation Commission By Origin Signed by Вy ASST. DIST. SUPERINTENDENT Title

Date__

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