NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

11.

III.

IV.

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-104		
SANTA FE	DEGUMEN CON ALL SAME		Supersedes Old C-104 and C-11
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL G	Δς .
LAND OFFICE			A0
TRANSPORTER GAS	_		
OPERATOR	_		
PROPATION OFFICE	7		
Operator			
TEXACO Inc.			
P.O. Box 728, Ho	obbs, New Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry G	,	
Change in Ownership	Casinghead Gas Conde	nsate Effective March 2	25, 1971
If change of ownership give name and address of previous owner			
·	A FACE		
Lease Name	Well No. Pool Name, Including F		Lease No.
A.H. Blinebry Fed. NCT- Location	-1 15 South Paddock	State, Federal	or Fee LC-032104(a
Unit Letter D ; 33	Feet From The West Lin	ne and 330 Feet From T	he North
Line of Section 33	ownship 22-S Range	38-E , NMPM, Lea	County
DECICNATION OF TRANSPOR	TER OF OU AND NATURAL CO	ıc	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Texas-New Mexico Pipe	_	P.O. Box 1510, Midland,	* * * * * * * * * * * * * * * * * * * *
Name of Authorized Transporter of Co		Address (Give address to which approve	ed copy of this form is to be sent)
Skelly Oil Company		P.O. Box 1135, Eunice, 1	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 28 22S 38E		arch 14, 1962
If this production is commingled w	rith that from any other lease or pool,	give commingling order number: EFF	ECTIVE JANUARY 31 1077
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completi	ion - (X)	INT	O GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Donth Caping Shop
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	0.01110 0 1001110 0122	32.71.321	JACKS GEMENT
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OII CONSERVA	ГЮЙ COMMISSION
CLRIFFICATE OF COMPLIAN		MAR 29	1971
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given			men
above is true and complete to th	e best of my knowledge and belief.	BY TY STORY	THE
1 1		TITLE SUPERISON	DETRICE
Wall.		This form is to be filed in co	ompliance with RULE 1104.
	. W	Titta form ta co pe tited itt co	

(Syrnature) sistant District Superintendent (Title)

March 26, 1971

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

. . .

MAR 201971 OIL CONSERVATION COMM. HOBBS, N. M.