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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			-	

	SANTA FE	1	CONSERVATION COMMISSICA FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE	\C40231	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
I.	PROBATION OFFICE	Vice no				
-		XACO, INC.				
	Address	RAWER 728				
		EW MEXICO 88240				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Y Dry G	Effective May	1, 1970		
	Change in Ownership	Casinghead Gas Conde	ensate	<u></u>		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	Lease No.		
	A. H. Blinebry Federal	NCT+1 15 South Padde	ock State, Feder	(4		
	Location					
	Unit Letter ; ; 33	O Feet From The West Li	Ine and 330 Feet From	The North		
	Line of Section 29 To	wnship 22_5 Range 3	, NMPM, I	County		
	Line of Section 33	wnship 22-S Range 3	, NMPM,			
II.		TER OF OIL AND NATURAL G	AS Address (Give address to which appro	and conv of this form is to be sent!		
	Name of Authorized Transporter of Oil	^				
	The Permian Corporation Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	nd Texas 79701 oved copy of this form is to be sent)		
	Skelly Oil Company	<del></del> :	P. O. Box 1135 - Euni	ce New Marico		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	nen		
	give location of tanks.	M 28 22-S 38-E	Yes	March 14, 1962		
		th that from any other lease or pool	, give commingling order number:			
v.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	(= 1, 1112, 111, 311, 0)21,	-				
	Perforations Depth Casing Shoe					
		TUDING CACING AN	ID CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TODING 5/24				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Custing Pleasure	0.020		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	CAC WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
_				ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION LAX-1-8 1970		
	I harahy cautify that the sules and	regulations of the Oil Conservation		1970, 19		
	Commission have been complied	with and that the information giver		by by an		
	above is true and complete to the	e best of my knowledge and belief	TITLE SUPERVISOR DISTRICT:  This form is to be filed in compliance with RULE 1104.			
	Call It					
	Mald. M		If this is a request for allo	wable for a newly drilled or deepened		
	ASST DIST. SUPT. Sign	sature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

(Title) May 15, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply