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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - Box 728**

Hobbs, New Mexico **March 16, 1962**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. **A. H. Blinebry NCT-1** Well No. **15** in **NW 1/4** **NW 1/4**,
(Company or Operator) (Lease)
D **Sec. 33** **T. 22-S** **R. 38-E** **NMPM** **Undesignated (Drinkard)** Pool
Unit Letter

Lea

County **Lea** **Date Spudded** **Jan. 18, 1962** **Date Drilling Completed** **Feb. 12, 1962**

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3384' (DF)** **Total Depth** **7242'** **PBTD** **None**

Top Oil/Gas Pay **6908'** **Name of Prod. Form.** **Drinkard**

PRODUCING INTERVAL -

Perforations **See Attached Sheet**

Open Hole **Depth** **7240'** **Depth** **7240'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: **bbls. oil,** **bbls. water in** **hrs,** **min.** **Choke** **Size**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **25** **bbls. oil,** **0** **bbls. water in** **24** **hrs,** **0** **min.** **Choke** **Size** **24/64"**

GAS WELL TEST -

Natural Prod. Test: **MCF/Day;** **Hours flowed** **Choke** **Size**

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **MCF/Day;** **Hours flowed**

Choke **Size** **Method of Testing:**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See Below**

Casing **Tubing** **Date first new** **March 5, 1962**
Press. **Press.** **100** **oil run to tanks**

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter **Skelly Oil Company**

Remarks: ***Both strings require 1200 sx.**

See Attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **19**

TEXACO Inc.

(Company or Operator)

By: **(Signature)**

Title **Assistant District Superintendent**
Send Communications regarding well to:

Name **H. N. Wade**

Address **Box 728 - Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By:

Title

Ran Correlation Log and perforate 2-3/8" OD casing
6908' to 6910', 6932' to 6936', 6950' to 6954',
6962' to 6964', 6988' to 6993', 7017' to 7020',
7062' to 7064', 7132' to 7134' and 7170' to 7174' with
1 Jet shot per ft. Spot acid over perfs. Acidize with
3000 gals LST NEA at .35 BPM. Re-acidize perfs with
6000 gals LST NEA in 3-2000 gal stages with 100 gals
Temp blocking material between stages and before 1st
stage at 4 BPM. Re-acidize perfs with 12,000 gals
LST NEA at 4.4 BPM.