SANTA FE			
PILE			
Ų.8.G.3.			REOUEST FC
LAND OFFICE			\square REQUEST R
TRANSPORTER	011		
	GA3		
PAGRATION OFFI	CE		
OPENATOR		_	

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well Recompleted

			· · · · ·	the form on initial allowable will be assumed to any completed Oil or Cor well		
Form C- able will	-104 is 1 be as	s to be subr ssigned effe	nitted in Q ective 7:00	the operator before an initial allowable will be assigned to any completed Oil or Gas well. UADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar		
month o	of con	npletion or	recomplet	ior The completion date shall be that date in the case of an oil well when new oil is deliv-		
ered int	to the	stock tanks	s. Gan must	be reported on 15.025 psia at 60° Fahrenheit. TEXACO IncP. O. Box 728		
				Hobbs, New Mexico March 16, 1962 (Place)		
WE AR	E HE	REBY RE	OUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:		
				A. H. Blinebry NCT-1 Well No. 15 in NW 14.		
Ľ	2	, Sec	33	, T. 22-S., R. 38-E., NMPM.,		
Unit	1 Loite	r .		1060 John John John John John John John John		
•••••••••••••••••••••••••••••••••••••••	I	_ea	·····	County. Date Spudded <u>Jan. 18, 1962</u> Date Drilling Completed Feb. 12, 1962		
Please indicate location:			cation:	Elevation 3384' (DF) Total Depth 7242' PBTD None		
D	DC	В	A	Top Oil/G _{RX} Pay52181Name of Prod. Form <u>Paddock</u>		
	Ĭ			PRODUCING INTERVAL -		
X				Perforations 52181 to 52201		
E	F	G	H	Depth Depth Depth Open Hole <u>None</u> Casing Shoe <u>6864</u> [†] Tubing <u>6864</u> [†]		
L_	ĸ	J		OIL WELL TEST - Choke		
				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size		
	1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of		
M	N	0	P	Choke load oil used): <u>31_bbls.oil, 36_bbls</u> water in <u>24</u> hrs, <u>0</u> min. Size <u>SWa</u> b		
	Į		/	GAS WELL TEST -		
	*			Natural Prod. Test:MCF/Day; Hours flowedChoke Size		
Tubing	,Casir	ng and Cemer	nting Record	Method of Testing (pitot, back pressure, etc.):		
Siz	·c	Feet	Sax	- Test After Acid or Fracture Treatment:MCF/Day; Hours flowed		
				Choke SizeMethod of Testing:		
8-5/	/8"	1339	700			
2-3/	/011	7000	*1200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and		
2-3/	0	7229	^1200	sand): See Remarks		
2-7/	/8"	6853	*1200	Casing Tubing Date first new Press Swab Press Svab oil run to tanks March 5, 1962		
2-1/		00,5		Gil Transporter The Permian Corporation		
<u>↓</u>				Gas Transporter Skelly Oil Company		
Remark	* :ګ	Both str	ings rec	uire 1200 sx. Perforate 2-7/8" casing 5218' to 5220' with 2		
Jet	Shot	s per fi	t. Acidi	Ize perfs with 500 gals acid.		
		-				
Ih	hereby	certify that	at the info	rmation given above is true and complete to the best of my knowledge.		
				19 TEXACO Inc.		
Approved						
OIL CONSERVATION COMMISSION By:						
/	/ /	11/	10	(Signature)		
Bv:				Title Assistant District Superintendent		
	10	\mathcal{C}		Send Communications regarding well to:		

Name....H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico